Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY I Do not use thi abandoned wel	NOTICES AND REPORE S form for proposals to the form 3160-3 (API	R is an Nig drill or to re- D) for suci (p	bad Fie CD Ar	eld () 街	NMNM114	1350 lottee or T	ribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7.	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well ☐ Oil Well					8.	8. Well Name and No. KLEIN 33 FEDERAL COM 1H					
2. Name of Operator Contact: TERR! STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9.	9. API Well No. 30-015-42105-00-X1					
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	(include area code) 0-1936	ool, or Ex	ool, or Exploratory								
4. Location of Well (Footage, Sec., T.			11	. County or	Parish, an	d State					
Sec 33 T26S R27E Lot 4 0290	,			EDDY CO	OUNTY,	NM		_			
12. CHECK APPR	OPRIATÉ BOX(ES) TO) INDICATE	NATURE OF N	NOTICE,	, REPC	ORT, OR (THER	DATA			
TYPE OF SUBMISSION	TYPE OF ACTION										
□ Notice of Intent	☐ Acidize	epen			ction (Start/Resume)			■ Water Shut-Off			
	☐ Alter Casing	. Frac	ture Treat 🔲 Re		lamatio	n		□ Well I	ntegrity	y	
Subsequent Report	□ Casing Repair	□ New	Construction		ecomplete			Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug	and Abandon		прогагіl	Trilling Oper			Эреган	ions	
	☐ Convert to Injection	Plug	□ Wat	☐ Water Disposal							
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fit Completion 12-10-15 TOC @ 3600'. Prev BLM for approval.	k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	the Bond No. or sults in a multipled only after all a	file with BLM/BIA e completion or reco equirements, includ	A. Required completion in ling reclam	d subseq in a new ation, ha	uent reports interval, a Feave been con	shall be fi orm 3160- ipleted, ar	led within 1 4 shall be f	30 days filed onc itor has	e	
12-12-15 MIRU ? Test csg to 1000 psi. Mix & pump 580 sx, 11.9#, 2.39 yld, 50/50 POZ C cmt. WOC. TOC @ surface. 12-17-15 Test & chart 5-1/2" casing to 9000# for 30 mins, ok. 12-19-15 SWI pending frac.											
5-28-16 to 06-01-16 Perf Bone Spring @ fluid, 12856420# sand.	7199-13980', 90046 (holes. Frac B	one Spring w/ 8	142239 ց	gals of		RI	ECEIVE	€D		
06-02-16 to 06-04-16 Mill out plugs and CO to TD. Accepted For Record NMOCD											
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE	RGY COMPA	IY OF CO, sent t	to the Car	risbad)				
Name(Printed/Typed) TERRI STATHEM			Title MANAGER REGULATORY COMPLIANCE					CE			
Signature (Electronic S	Signature (Electronic Submission)			Date 06/16/2016 AC			CCEPTED FOR RECORD				
	L OR STATE	OFFICE	USE								
APPENDED MUSTARA HAQUE			(BLM App	ſŔŐĽĚ	Spec IM E	fied JUL VGINEER	14;	2016 Date	07/14	/2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d	BU.	REAU OF L Carlsba	AND MA D FIELD	NAGEME! OFFICE	ντ		

Additional data for EC transaction #342227 that would not fit on the form

32. Additional remarks, continued

06-08-16 RIH w/ 2-3/8" tbg & pkr & set @ 6761'. GLV @ 1802, 3240, 4383, 5165, 5691, 6180, 6705'. Turn well to production.