Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised August 1, 2011		
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-42954 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. L0-1022-0004		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Gobbler 5 B2IL State Com		
	Gas Well 🔲 Ott MM OIL CO	NSERVATION	8. Well Number 1H		
2. Name of Operator	ARTESIA DISTRICT		9. OGRID Number 14744		
Mewbourne Oil Company 3. Address of Operator	JUL 2 2 2016		10. Pool name or Wildcat		
PO Box 5270, Hobbs, NM 88240			Palmillo; Bone Spring, East (49553)		
4. Well Location	4. Well Location RECEIVED				
Unit Letter I ::	1750_feet from the	South_line and	300feet from theEastline		
Section 5	Township 19S	Range 29E	NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3397' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:		
		REMEDIAL WORI			
PULL OR ALTER CASING		CASING/CEMENT	I JOR []		
OTHER: Casing Alteration		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is an amendment to the sundry that was submitted 7/18/2016:

Mewbourne Oil Company has an approved APD for the above well. MOC would like to change the 7" x 5 $\frac{1}{2}$ " production casing to a 5 $\frac{1}{2}$ " production casing string.

Production casing would be 5 ½" 17# P-110 BT&C & LT&C from 0' to 12310'. Cement with \$35 sks Class H (50:50:2) w/ yield 2.47 cuft/sk @ 11.9 lb/gal & tail with 1180 sks Class H (50:50:2) w/ yield 1.33 cuft/sk @ 14.2 lb/gal. Volume calculated with 25% excess. TOC @ 870'.

All other casing strings remain the same.

Spud Date: 7/19/110	Rig Release Date:	
Neview : R. Byrd		
I hereby certify that, the information above is true and co	omplete to the best of my knowledge and belief.	
SIGNATURE ANDAUX Light	_TITLEEngineer	_DATE7/21/2016
Type or print nameAndy Taylor	_ E-mail address: _ataylor@mewbourne.com	_ PHONE: (575) 393-5905
APPROVED BY: Men Sharp Conditions of Approval (Kany):	TITLE Bus Op Spec- adu	DATE <u>7-22-16</u>