

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NM OIL CONSERVATION DIVISION
ARTESIA DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

JUL 22 2016

NFO Permit No. _____
(For Division Use Only)

RECEIVED
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Fasken Oil and Ranch Ltd.,

whose address is 6101 Holiday Hill Road, Midland TX, 79707,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until

_____, Yr _____, for the following described tank battery (or LACT):

Name of Lease Soapberry Draw 7 State Name of Pool Catclaw Draw; Delaware, East

Location of Battery: Unit Letter K Section 7 Township 21S Range 26E

Number of wells producing into battery 1; API 30-015-32696

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 14 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

DCP

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: DCP will be performing maintenance work on their Artesia Plant starting July 27, 2016. Fasken only expects to flare for 1 day but will go ahead and request the full 90 days. Please see attached e-mail.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Addison Long

Printed Name
& Title Addison Long, Regulatory Analyst

E-mail Address addisonl@forl.com

Date 7/20/16 Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until Oct. 20, 2016

By Amalia Bastamante

Title Business Op. Sp.

Date 7/22/16

* Please see attached C.O.A.'s

* Gas-Oil ratio test may be required to verify estimated gas volume.

Addison Long

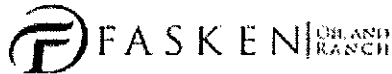
From: Odie Roberts
Sent: Wednesday, July 20, 2016 9:48 AM
To: Addison Long
Cc: Mark Jacobs; Sheila Payne; Chance Sexton; Samantha Rodriguez; Gloria Oetting
Subject: FW: Artesia Shutin
Attachments: Fasken Oil.xlsx

Lease	Flare Date	BOPD	BWPD	MCFD
Cameron 31 Fed 1	7/26/2016	3	44	1
Avalon 10 Fed 22	7/26/2016	2.75	22	0
Soapberry Draw 7-1	7/26/2016	5.55	83	14
Lakeshore 10 Fed 5	7/26/2016	5.01	5	0
Gossett20-3H	7/26/2016	8	41	1
Gossett20-4H	7/26/2016	3	19	0
Sling Shot 35-1	7/26/2016	0	1	40

Addison,

The wells listed above will need a flaring permit starting July 26th thru August 2nd. This gives us some extra days in case DCP has trouble with their repairs. The Avalon 10-23 will be shut in so no permit for it.

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Tuesday, July 19, 2016 1:11 PM
To: Odie Roberts <odier@forl.com>
Cc: Mark Jacobs <markj@forl.com>
Subject: FW: Artesia Shutin

From DCP.

Thanks,
Sheila

From: Ragsdale, Dena D [<mailto:DDRagsdale@dcpmidstream.com>]
Sent: Tuesday, July 19, 2016 12:01 PM
To: Sheila Payne <sheilap@forl.com>
Cc: Pudim, David A <DAPudim@dcpmidstream.com>; Valencia, Israel <IValencia@dcpmidstream.com>; Carmichael, Eric

<ECarmichael@dcpmidstream.com>; Cupp, William <WCupp@dcpmidstream.com>; Aguilar, Steven M <SMAguilar@dcpmidstream.com>; Huynh, Steven V <SVHuynh@dcpmidstream.com>; Cary, Leland P <LPCary@dcpmidstream.com>; Griesinger, David A <DAGriesinger@dcpmidstream.com>
Subject: Artesia Shutin

Dear Producer,

On July 27th, 2016, DCP will be performing maintenance at the Artesia plant. DCP is requesting the producers to *shut in all production* on the affected meter list **3:00 PM MST on July 26th, 2016**. DCP will begin maintenance at 8:00 AM MST on July 27th at the Artesia plant. DCP plans the work should last approximately 12 hours. DCP field personnel will be in contact with more details on coordinating the shut in. Please do not bring gas online until your operations contact gets a call from the DCP operations team.

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Israel Valencia (Artesia Field Supervisor)

C: 575-973-8635

O: 575-677-5228

Eric Carmichael (Artesia Field Operator)

C: 575-499-6833

Bill Cupp (Carlsbad Field Supervisor)

C: 903-263-4814

O: 575-234-6415

Steve Aguilar (Carlsbad Field Operator)

C: 575-513-9913

Thanks for your understanding and cooperation.

Dena Ragsdale

Senior Scada Analyst

Office: 575-397-5507

Cell: 515-802-5120

ddragsdale@dcpmidstream.com

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
 - 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
 - 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
 - 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
 - 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

AB

DATE: 7/22/16

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David Catanach
Division Director
Oil Conservation Division



FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:
<http://activefiremaps.fs.fed.us/current.php>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



NOTICE TO OPERATORS

The Oil Conservation Division ("OCD") has been tasked to study flaring and develop a gas capture plan by the end of the year with the ultimate goal to reduce natural gas emissions.

Current OCD reporting has no specific method to differentiate flared and vented volumes reported on C-115 reports. This prevents the OCD from having quantifiable flaring data per Rule 19.15.18.12.F NMAC.

Therefore, to collect flaring volumes and differentiate actual vented volumes going forward, NMOCD will implement a new "Non-Transported Disposition" Code (for gas) to be reported on the C-115 reports. The new code will be "F" for Flared. The new code "F" is to be used to report the volume of gas that is flared on a well basis, or total volume if flared at a common battery or gathering system and reported under one point of disposition. Operators must report vented and flared volumes separately to their respective "Non Transported Disposition" code ("V" for vented and "F" for flared).

The change will become effective for the November 2015 production month with reporting due by January 15, 2016.

The NMOCD will be conducting operator outreach training sessions in the Southeast and Northwest to provide information and answer questions regarding the process.

Meeting notices will be posted on NMOCD website at:
<http://www.emnrd.state.nm.us/OCD/announcements.html>

The C-115 instructions are available on NMOCD website at:
http://www.emnrd.state.nm.us/OCD/documents/eC115_FullInstructions.pdf

RULES

19.15.7.24 OPERATOR'S MONTHLY REPORT (Form C-115):

A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.

19.15.18.12 CASINGHEAD GAS:

F. Pending connection of a well to a gas-gathering facility, or when a well has been excepted from the provisions of Subsection A of 19.15.18.12 NMAC, the operator shall burn all gas produced and not used, and report the estimated volume on form C-115.

Thank you for your assistance in this matter. If you have any questions please contact the appropriate OCD District Office.

Sincerely,

A handwritten signature in black ink, appearing to read "David R. Catanach", with a horizontal line underneath.

David R. Catanach
Director, Oil Conservation Division