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Submit One Copy To Appropriate District Office District I  Least No. French Dr. Hobbs NM 88240		Form C-103 January 20, 2011
District I  1625 N. French Dr., Hobbs, NM 88240 District II  1301 W. Grand Ave., Artesia, NM 88210 District III  1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 S. St. Francis Dr., Santa Fe, NM  87505  Energy, Minerals and Natural Resources  OIL CONSERVATION III  1220 South St. Francis Dr.  Santa Fe, NM 87505		WELL API NO. 30-015-20192
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  GJ West Coop Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 108
Name of Operator     COG Operating LLC		9. OGRID Number 229137
3. Address of Operator One Concho Center 600 W Illinois Ave, Midland, TX 79701		10. Pool name or Wildcat Grayburg Jackson
4. Well Location Unit Letter E: 1980 feet from the North line and 660 feet from the West line		
Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSE		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		<del></del>
PULL OR ALTER CASING	CASING/CEMENT	JOB
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE TITLE	Lead Regulatory Ana	alyst DATE <u>7/19/16</u>
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332  For State Use Only		
APPROVED BY: Jalet 1 By TITLE & Conditions of Approval (if any):	mpliand of	CIER DATE 7/25/2016