0.00	Fo Appropriate District		ite of New M		Form C-103		
District I – (575) 393-6161 MOIL CONSERVATION inerals and Natural Resources 1625 N. French Dr., Hobbs, NM 48246SIA DISTRICT District II – (575) 748-1283 811 S. First St., Artesia, NM 8821AUG 03 2001L CONSERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505					Revised July 18, 2013		
					30-015-30865 5. Indicate Type of Lease		
					STATE FEE		
					6. State Oil & Gas Lease No. 25307		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name Maneater 30 Fee Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					8. Well Number		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number		
V-F PETROLEUM INC. 3. Address of Operator					24010 10. Pool name or Wildcat		
	i Operator 89, Midland, Texas '	79702				e or Wildcat Atoka-Morrow, E (6	Gas)
4. Well Location							
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> . feet from the <u>East</u> line Section <u>30</u> Township <u>17-S</u> Range <u>25-E</u> NMPM <u>Eddy</u> County							
Section <u>30</u> Township <u>17-5</u> Range <u>23-E</u> NMPM <u>Eddy</u> County							
3,635' GL							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: S					JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK						ALTERING CASING	
						P AND A	\boxtimes
PULL OR ALTER CASING MUTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM I					ов 🗆		
OTHER:				OTHER:			
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 							
07/15/16	*)' w/ 35' cmt on top. lug @ 6,640'. Wait		l'ag plug @ 6,742'.			
07/18/16	Tag plug @ 5,150', Pump 25 sxs cmt plug 5,220' - 4,970'. Pump 25 sxs cmt plug @ 4,010' - 3,760'. Pump 75 sxs cmt plug @ 2,610' - 1,890'. Pump 25 sxs cmt plug @ 1,100'. Wait on cmt.						
07/19/16	Tag Plug @ 790'. Pump 100 sxs cmt dwn csg @ 270' w/no returns. Pump 100 sxs cmt dwn 8 5 8 pro 44 Manhunus Wall bore only. Liability under bend is retained pending receipt						
07/20/16	Tag cmt in 5 ½" csg @ 1,889'. Topped off 8 5/8" csg w/ 36 sxs cmt. Topped of 5 ½" csg w/ 19 sxs cmt. Cut off WH. Install dry hole marker. Back fill cellar & clean loc.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
$\sum (- b) \rho$							
SIGNATURE	mp	100	_TITLE <u>Petr</u>	oleum Engincer	D/	ATE <u>08/03/2016</u>	
Type or print name <u>Eric Sprinkle</u> E-mail address: <u>eric@vfpetroleum.com</u> PHONE: <u>432-683-3344</u> For State Use Only // / / / / / / / / / / / / / / / / /							
APPROVED B		2 Auc	_TITLE_ <i>Q01</i>	NPEIANCE OFF	il <i>en</i> i	DATE <u>8/3/20</u>	016
Conditions of A	pproval (if any):	V		•			