Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District.1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-41309
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54114 1 - , 1 1 1 0 1 0 0 0	6. State Off & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	Yardbirds 34 W2NC Fee 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	1H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator PO Box 5270, Hobbs NM 88241		10. Pool name or Wildcat Culebra Bluff; Wolfcamp, South 75750
4. Well Location	· · · · · · · · · · · · · · · · · · ·	Culcola Blatt, Wollcamp, South 75750
Unit Letter N :	150_feet from the South line and 22	40feet from the _West line
Section 34	Township 23S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	3034 GL	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF II	NTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	—	ILLING OPNS. P AND A
PULL OR ALTER CASING	—	IT JOB
CLOSED-LOOP SYSTEM		nlotion Sunday
OTHER:	OTHER: Com	pletion Sundry 🛛
OTHER: 13. Describe proposed or com		d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or com	DTHER: Com pleted operations. (Clearly state all pertinent details, ar york). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date
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