Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. Frai					20 South St. Santa Fe, N		·.				AMENDED REPORT
1220 S. St. Flai	I.				LOWABLE		ГНО	RIZATIO	N TO	TRAN	ISPORT
Operator n					² OGRID Number 14744						
Mewbourne Oil Company PO Box 5270						³ Reason for Filing Code/				Code/ Ef	
Hobbs, NM	5 p ₀		RT New Well 1 06/25/16 July 2016 6 Pool Code								
⁴ API Number									I	001 Code 750	
⁷ Property Code ⁸ Property Name						TIGNIC Eng			I	Vell Num	ıber
315685 Yardbirds 34 II. 10 Surface Location						W2NC Fee			1H		
Ul or lot no. N	JI or lot no. Section Tow		ship Range Lot Idn		Feet from the 150'	1			Feet from the 2240' East/West line Co		
		ole Locat		1	T	T			T _		
UL or lot no. C	34	Townshij 23S	23S 28E 342 North			2200 West Eddy					
12 Lse Code P	Code Flowing		Date 06/25/16		¹⁵ C-129 Perm	15 C-129 Permit Number 16 (C-129 Effective Date		17 C-	-129 Expiration Date
III. Oil		Transp	orters		10 m						70 0 10 137
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W	
35246				Shell Trading US Co PO Box 4604					0		
Houston						TX 77210					
282301			Crestwood New Mexico Pipeline 801 Cherry Street						G		
		Suite 3800 Fort Worth, Texas 76102									
,		NW OIL						CONSERVATION			
						ARTESIA DISTRICT					
					JUL 2 9 2016						
						RECEIVED					
IV. Wel	l Comp	letion Ds	uta We	are ask	ing for an ex	emption fro	ım tı	thing at this	time	900	lau approval
21 Spud Da	ate	22 Ready Date 23 TD				²⁴ PBTD ²⁵ Perf			ations	1	ay approval
04/07/16		06/28			15100 1054		4-6	10500' - 1	15070 ⁻	30 €-	
²⁷ Hole Size			28 Casing & Tubing Size			²⁹ Depth Set		et		Sa	cks Cement
17 1/2"			13 ¾"			335'			400		400
12 ¼"			9 %"			2500'			725		
8 3/411			7"			10790'			1075		
6 1/4"			4 ½" Liner			9742' - 15085'				·	525
V. Well				1 11		14 m		- 35 cr			* C . D
³¹ Date New 06/28/16	5	32 Gas Delivery 06/28/16				34 Test Length 24 hrs		h "1	35 Tbg. Pressure NA		³⁶ Csg. Pressure 4600
³⁷ Choke Size 20/64"			³⁸ Oil ³⁵ 333		⁹ Water 1619	⁴⁰ Gas 4119			Test Method Production		⁴¹ Test Method Production
been complied	d with and	that the in	formation g	given abov	Division have ve is true and			OIL CONSE	RVATIO	N DIVIS	ION
complete to th Signature:		Approved by: $\sqrt{}$									
		garen Tharp									
Printed name Jackie Lathan						Title: Buslip Spec - adv					
Title: Regulatory		Approval Date: 8-4-16									
E-mail Addres						<u> </u>		, , , , ,			
jlathan@mewbourne.com Date: Phone:						Provide oil gravity to determine well type					

07/26/16 GOR 12369. 575-393-5905

Approved as Test Allowable only. Resubmit NW C-104 w/new directional survey.