

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Date: July 31, 20105. Lease Serial No.
NMNM84B**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Multiple--See Attached

2. Name of Operator

FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG

E-Mail: addisonl@forl.com

9. API Well No.

Multiple--See Attached

3a. Address

6101 HOLIDAY HILL ROAD
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-687-1777

10. Field and Pool, or Exploratory

UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. is requesting a shut in status for the above well. This Notice serves the purpose of notifying the BLM that the 35 mile long Crawford Lateral operated by Transwestern Pipeline Co LLC was shut down on 12/10/2015 due to corroded sections. Transwestern continues to fix the sections and has informed us that there will be no service available until further notice. Please see attachment of 2 e-mails.

Transwestern first said it would take a couple of weeks until they were able to fix the issues, therefore, Fasken filed a flare permit, approved until March 8, 2016. I was just made aware that we now have the well shut in. Hence to why I am submitting this Shut-In notice now, and not several months ago.

Fasken continues to try and find an alternative gas takeaway solution for the well affected. We kindly request that the BLM approves "Shut in status" for this well.

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 25 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344941 verified by the BLM Well Information System

For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/18/2016 (16PP1733SE)

Name (Printed/Typed) ADDISON LONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 07/19/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #344941 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM84B	NMNM84B	WITT FED 30 1	30-015-30547-00-C1	Sec 30 T21S R26E SWNE 1650FNL 1650FEL
NMNM84B	NMNM84B	WITT FED 30 1	30-015-30547-00-C2	Sec 30 T21S R26E SWNE 1650FNL 1650FEL

Addison Long

From: Linda Hicks
Sent: Monday, July 18, 2016 11:42 AM
To: Addison Long
Subject: FW: Witt Fed #1

Latest from Sheila.

From: Sheila Payne
Sent: Friday, July 15, 2016 4:06 PM
To: Linda Hicks <lindah@forl.com>
Subject: RE: Witt Fed #1

Unfortunately, no. They still do not have a residue line at the gas plant.

Thanks,
Sheila

From: Linda Hicks
Sent: Friday, July 15, 2016 10:28 AM
To: Sheila Payne <sheilap@forl.com>
Subject: Witt Fed #1

Sheila,

Any update as to when this well may be put back on production?

Thanks.

Linda

From: Sheila Payne
Sent: Tuesday, December 29, 2015 2:34 PM
To: Odie Roberts <odier@forl.com>
Cc: Mark Jacobs <markj@forl.com>
Subject: FW: DCP Curtailment: Avalon System

From DCP. It appears that we will be down for quite a while.

Thanks,
Sheila

From: Frisbie, Thomas A [mailto:TAfrisbie@dcpmidstream.com]
Sent: Tuesday, December 22, 2015 11:13 AM
To: Wright, Brittany <BWright@dcpmidstream.com>; Sheila Payne <sheilap@forl.com>
Cc: Griesinger, David A <DAGriesinger@dcpmidstream.com>; Gall, Sarah <SGall@dcpmidstream.com>; Ragsdale, Dena D <DDRagsdale@dcpmidstream.com>; Cary, Leland P <LPCary@dcpmidstream.com>; Huynh, Steven V <SVHuynh@dcpmidstream.com>; Janway, Scott A <SAJanway@dcpmidstream.com>; Valencia, Israel <IValencia@dcpmidstream.com>; Mitchell, William W <WWMitchell@dcpmidstream.com>; Cairns, Raymond M <RMCairns@dcpmidstream.com>; Pudim, David A <DAPudim@dcpmidstream.com>
Subject: RE: DCP Curtailment: Avalon System

Dear Producer,

DCP was notified this morning (December 22, 2015) that the maintenance being performed on the Crawford lateral on the Transwestern pipeline is not expected to be completed until February 26, 2016. If the end date changes, we will again provide an updated notification as soon as possible.

Thanks again for your understanding and cooperation.

Thomas Frisbie
Commercial Supply Rep
Office - (713)268-7498
Cell - (432)967-6025
tafrisbie@dcpmidstream.com

From: Wright, Brittany
Sent: Friday, December 11, 2015 9:03 AM
To: sheilap@forl.com
Cc: Griesinger, David A; Gall, Sarah; Ragsdale, Dena D; Cary, Leland P; Frisbie, Thomas A; Huynh, Steven V; Janway, Scott A; Valencia, Israel; Mitchell, William W; Cairns, Raymond M; Pudim, David A
Subject: DCP Curtailment: Avalon System

Dear Producer,

This morning (December 11, 2015), DCP is requesting a curtailment of all lean gas volumes that flow into our Big Eddy 2 and 3, Black River, South Carlsbad boosters **by 9 AM CST**. The Crawford lateral on the Transwestern pipeline is having a 1-2 week outage to fix a few corroded sections, identified through smart pigging. We will notify you as soon as we hear of a definite end date. Refer to the attached spreadsheet for which meters to shut in. Please note that any volumes not shut in as requested will be zeroed out during the outage.

✓ Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Wacey Mitchell: (575) 302-2234

Scott Janway: (575) 802-5205

I am so sorry about the late notice! Thanks for your understanding and cooperation.

Brittany Wright

Commercial Supply Rep – SENM Shelf

DCP Midstream LP

Office: 713-268-7402

Cell: 281-386-4162

Email: BWright@dcpmidstream.com



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



**Shut-in of Well on Federal Lands
Conditions of Approval**

Fasken Oil & Ranch Limited
Witt Fed 30 #1
3001530547, NM84B

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 7/18/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth-business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed. Submit Sundry Notice within 5 days of well-being placed back on production.

JDW 7/19/16