

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

OCD Artesia

5. Lease Serial No.  
NMNM17224**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INCORPORATED		7. If Unit or CA/Agreement, Name and/or No.
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		8. Well Name and No. RUSTLER BLUFF 19 24 29 3H
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	9. API Well No. 30-015-42593-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24S R29E SESW 330FSL 1490FWL 32.196672 N Lat, 103.196672 W Lon		10. Field and Pool, or Exploratory PIERCE CROSSING UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS REQUESTING TO HAVE THE ATTACHED LIST OF METERS THAT FLOW LESS THAN 100 MCF. BRANDON HYER HAS SPOKE TO JIM AMOS@ BLM REGARDING CALIBRATING ON THE LIST OF METERS ATTACHED TO BE CALIBRATED SEMI-ANNUALLY. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT BRANDON HYER AT 432-294-3853. THE ATTACHED LIST SHOWS THE METER NAME, API# AND METER #, AND FLOW RATE.

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 25 2016

RECEIVED

SEE ATTACHED Production Report

14. I hereby certify that the foregoing is true and correct. Electronic Submission #330968 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MELISSA AGEE on 06/14/2016 (16MA0003SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 02/08/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>DENIED</b>	DUNCAN WHITLOCK Title TECHNICAL LPET	Date 07/19/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

A	B	C	D	E
Water	Well	API	Mcf/Day	
13135429	Rustler Bluff 19 Fed 3H		3001542593	3
742595	Rustler Bluff 33 1H, Rustler Bluff 34 2H	3001542670, 3001542671		0

45

# OGOR.11: Production History for API 300154259300S1

PERIOD	STATUS DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-05	POW 31	2,542	12,783	10,861	NMNM17224	CHEVRON U.S.A. INCORPORATED
2016-04	POW 27	2,623	13,504	11,764	NMNM17224	CHEVRON U.S.A. INCORPORATED
2016-03	POW 26	2,644	7,392	7,004	NMNM17224	CHEVRON U.S.A. INCORPORATED
2016-02	POW 23	2,716	5,762	7,345	NMNM17224	CHEVRON U.S.A. INCORPORATED
2016-01	POW 31	3,098	5,374	6,451	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-12	POW 31	2,175	3,919	3,439	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-11	POW 30	3,023	8,591	8,006	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-10	POW 31	3,893	10,776	10,684	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-09	POW 28	3,773	8,407	9,537	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-08	POW 31	4,170	9,159	9,509	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-07	POW 31	6,086	21,365	19,210	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-06	POW 26	6,561	13,363	13,735	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-05	POW 28	9,857	22,650	22,938	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-04	POW 27	13,164	22,486	46,395	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-03	POW 31	5,416	9,229	53,131	NMNM17224	CHEVRON U.S.A. INCORPORATED
2015-02	POW 3	232	279	2,506	NMNM17224	CHEVRON U.S.A. INCORPORATED
TOTAL PRODUCTION (16 periods)						
MAXIMUM PRODUCTION		71,973	175,039	242,515		
AVERAGE (all reported periods)		13,164	22,650	53,131		
AVERAGE (producing periods)		4498.00	10939.00	15157.00		
DAILY AVERAGE (435 total days)		4498.00	10939.00	15157.00		
MINIMUM PRODUCTION (producing periods)		165.00	402.00	557.00		
		0	0	0		

7/19/16 well make over 100 mcf per day GPR  
Attached to Sundry