## NM OIL CONSERVATION ARTESIA DISTRICT

JUN 29 2016

Submit One Copy To Appropriate District Office	State of New Me	XIRECEIVED	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised November 3, 2011 WELL API NO. 30-023-20015
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		
District III 1220 South St. Francis Dr.		4 '	5. Indicate Type of Lease  STATE <b>X</b> FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			37693
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			łueco South Unit 29 State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other		;	8. Well Number 001
2. Name of Operator			O. OGRID Number
Dan A. Hughes Company, L.P.  3. Address of Operator			251054  10. Pool name or Wildcat
P.O. Box 669, 208 E. Houston St, Beeville, TX 78104-0669			Percha Shale
4. Well Location			
	_feet from the N line and		line
Section <u>79</u> Township <u>33S</u> Range <u>16W NMPM County Hidalgo</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4658 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:			
			☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING  M	MULTIPLE COMPL	CASING/CEMENT	OB
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
	7 NI A NATE - NATED A NI (NATO E 12 A	A DI NILIMIDED. OLI A	DTED/OHADTED LOCATION OF
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPE	D ON THE MARKER'S SUR	<u>FACE.</u>	
,	early as possible to original grou	and contour and has be	en cleared of all junk, trash, flow lines and
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials h	nave been removed. Portable ba	ises have been remove	d. (Poured onsite concrete bases do not have
to be removed.)  X All other environmental concerns h	nave been addressed as per OCE	) rules.	
Pipelines and flow lines have been	abandoned in accordance with 1	19.15.35,10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	unining wall on toogs, all algoria	anl nameina malaa and l	in as house hoose rome out Form Lance on wall
location, except for utility's distribution		cai service poies and i	ines have been removed from lease and well
When all work has been completed, retu		District office to sched	ule an inspection
SIGNATURE Nacl Not	TITLE O	perations Mana	ager DATE 6/28/2016
TYPE OR PRINT NAME Wade Ch			
For State Use Only	enapman E-MAIL:	wchapman@dah	ughes.net PHONE: 361/358-3752