

Submit To Appropriate District Office Two Copies District I 1623 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico E. Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011											
		1. WELL API NO. 30-015-41908		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN											
		3. State Oil & Gas Lease No. B-7717-13		5. Lease Name or Unit Agreement Name Zircon 1 B1AD State											
		6. Well Number: 1H		RECEIVED MAY 07 2014 NMOCD ARTESIA											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER															
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Turkey Track; Bone Spring 60660											
12. Location	Unit Ltr	Section	Township	Range	Lot										
Surface:	A	I	19S	29E											
Btl:	D	I	19S	29E											
Feet from the															
470															
377															
N/S Line	Feet from the	E/W Line	County												
North	185	East	Eddy												
North	338	West	Eddy												
13. Date Spudded 03/12/14	14. Date T.D. Reached 03/31/14	15. Date Rig Released 04/03/14	16. Date Completed (Ready to Produce) 04/26/14		17. Elevations (DF and RKB, RT, GR, etc.) 3428' GL										
18. Total Measured Depth of Well 11655'	19. Plug Back Measured Depth 11570' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 7640' MD - 11563' MD Bone Spring															
CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13 3/4"	48#	310'	17 1/2"	400	Surface										
9 3/4"	36#	1498'	12 1/2"	500	Surface										
7"	26#	7575'	8 3/4"	950	Surface										
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
4 1/2"	7261' (MD)	11580' (MD)	NA												
25. TUBING RECORD															
SIZE	DEPTH SET	PACKER SET													
2 3/4"	6896'														
26. Perforation record (interval, size, and number) 20 Ports 7640' MD - 11563' MD			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7640' - 11563' MD</td> <td>Frac w/305,929 gals slickwater, 282,674 gals 20# Linear gel, 834,892 gals 20# XL Gel carrying 100,420# 100 mesh, 1,600,040# 20/40 sand & 372,300# 20/40 Sand & 372,300# 20/40 SB Excel Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7640' - 11563' MD	Frac w/305,929 gals slickwater, 282,674 gals 20# Linear gel, 834,892 gals 20# XL Gel carrying 100,420# 100 mesh, 1,600,040# 20/40 sand & 372,300# 20/40 Sand & 372,300# 20/40 SB Excel Sand.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
7640' - 11563' MD	Frac w/305,929 gals slickwater, 282,674 gals 20# Linear gel, 834,892 gals 20# XL Gel carrying 100,420# 100 mesh, 1,600,040# 20/40 sand & 372,300# 20/40 Sand & 372,300# 20/40 SB Excel Sand.														
28. PRODUCTION															
Date First Production 04/26/14		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP		Well Status (Prod. or Shut-in) Producing											
Date of Test 04/28/14	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 19 hrs	Oil - Bbl 334	Gas - MCF 327										
Flow Tubing Press. 360	Casing Pressure 190	Calculated 24- Hour Rate	Oil - Bbl 422	Gas - MCF 413	Water - Bbl 3165										
					Water - Bbl 2506										
					Oil Gravity - API - (Corr) 42.5										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Nick Thompson										
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & Pkr port schematic															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude		Longitude		NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Jackie Lathan		Printed													
Signature <i>Jackie Lathan</i>		Name Hobbs Regulatory		Title											
E-mail Address: jathan@mewbourne.com		Date 05/01/14		Date											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7158'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology