

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-36070
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-7523
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Thurman Draw State Com
4. Well Location Unit Letter <u>C</u> : <u>1200</u> feet from the <u>North</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>16</u> Township <u>26S</u> Range <u>23E</u> NMPM <u>Eddy</u> County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4341'GR		9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring (Gas)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/3/16 - NU BOP. Released packer and POOH with production equipment.  
 8/4/16 - Set a CIBP at 3591'. Loaded hole with 4 bbls, tested to 500 psi, good. Pumped 15 sx mud brine gel. Spotted 70 sx Class "C" cement across Bone Spring and Delaware perms. WOC. Tagged cement top at 3185', OCD ok'd. Perforated at 2027'. Circulated up 9-5/8" casing. Pumped 60 sx Class "C" cement, 1-1/2 BPM at 500 psi. WOC. Tagged at 1760'. Perforated at 590'. Established rate up the 9-5/8" casing.  
 8/5-7/16 - Opened 13-3/8" casing, no pressure. Pumped 200 sx Class "C" cement - no cement out 13-3/8" casing. No circulation up the 9-5/8" casing, displaced to 250'.  
 8/8/16 - Tagged at 175'. Perforated at 170'. Pumped 30 bbls brine through perms 1.5 BPM. No circulation up 9-5/8" casing or 13-3/8" casing. Pumped 50 sx Class "C" cement with 2% CaCl, squeezed off to 1500 psi. Pumped 10 sx, filled 5-1/2" casing up to surface.  
 8/9/16 - Dug out cellar and cut off wellhead. Cement was 15' down inside 9-5/8" casing. Filled with 5 sx cement. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)  
 Rig Release Date found at OCD Web Page under Forms, www.enr.state.nm.us/oed.

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 AUG 15 2016  
**RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE August 10, 2016

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 8/15/2016  
 Conditions of Approval (if any):