

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 15 SWD
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat SWD Devonian-Silurian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2928'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter K : 2500 feet from the South line and 1400 feet from the West line
 Section 15 Township 24S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
 ARTESIA DISTRICT
 AUG 10 2016
 RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/9/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Rebecca Ince TITLE COMPLIANCE OFFICER DATE 8/17/16
 Conditions of Approval (if any):

Attachment C-103
 OXY USA Inc
 Cedar Canyon 15 SWD #1
 API No. 30-015-42797

TD – 16014’ PB – 15964’ OH – 14842-15964’ Pkr-14781’

OXY respectfully requests to change the injection tubing string as follows:

- a. Stop injection operations
- b. Pull existing 4-1/2” 11.6# L-80 tubing out of the hole
- c. Run new tubing string of 5-1/2” 20# L-80 BTC to 9655’ (100’ above top of 7” liner) X/O to 4-1/2” 15.1# L-80 BTC to 14,781’. Both tubing strings will be lined internally with Duoline anti-corrosion lining
- d. OXY will notify NMOCD 24hrs prior to running MIT

TUBING PROGRAM (ALL NEW)

5-1/2” 20# L-80 BTC Tubing ran inside existing 9-5/8” 53# L-80 BTC Casing

Interval (ft)	Length	Wt (ppf)	Grade	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0 – 9655’	9655’	20	L-80	BTC	8,830	9,190	466	4.778	4.653	1.5	1.36	1.38

4-1/2” 15.1# L-80 BTC Tubing inside 7” 32# HCP-110 BTC Liner

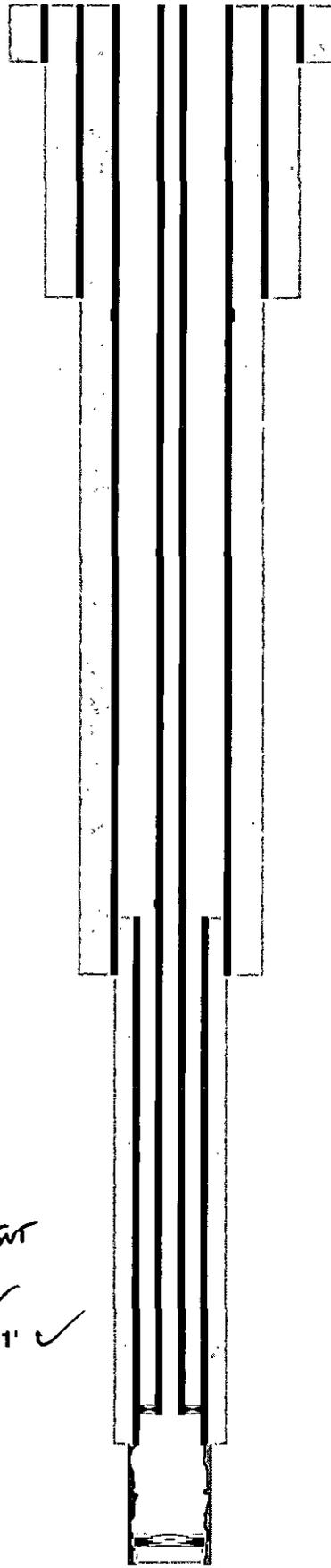
Interval (ft)	Length	Wt (ppf)	Grade	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
9655–14781’	5126’	15.1	L-80	BTC	11090	10480	353	3.826	3.701	1.28	3.38	2.06

Collapse and burst loads calculated using Stress Check with actual anticipated loads.

COMPANY PERSONNEL:

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Mobile Phone</u>
Ricardo Vloria	Drilling Engineer	(713)366-5063	(832) 925-9269
Sebastian Millan	Production Operations Lead	(713)350-4950	(832) 528-3268
Chan Tysor	Reservoir Engineer	(713)513-6668	(713) 985-6343

OXY USA Inc.
CedarCanyon 15 SWD #1
API No. 30-015-42797



24" hole @ 277'
18-5/8" csg @ 277'
w/ 900sx-TOC-Surf-Circ

17-1/2" hole @ 3110'
13-3/8" csg @ 3107'
w/ 2720sx-TOC-Surf-Circ

12-1/4" hole @ 10155'
9-5/8" csg @ 10155'
DVT @ 3177'
w/ 3450sx-TOC-Surf-Circ

8-1/2" hole @ 14875'
7" liner @ 9755-14842'
w/ 630sx-TOC-9755'-Circ

5-7/8" OH @ 14842-16014'

SWD 1570-A Requirement

5-1/2" 20# L80 Duo-Line tbg @ 0-9655' ✓

4-1/2" 15.1# L80 Duo-Line tbg @ 9655-14781' ✓

AS pkr @ 14781'

PB-15964'

TD-16014'