

Submit 1 Copy To Appropriate District Office

HOBBS OCS State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

AUG 15 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black River SWD ✓
8. Well Number 1 ✓
9. OGRID Number 371287 ✓
10. Pool name or Wildcat SWD;Devonian ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Black River Water Management Company, LLC ✓

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location
Unit Letter C : 250 feet from the N line and 2461 feet from the W line
Section 31 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3126' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CHG BOP <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Change BOP for surface casing - casing size (20") larger than standard BOP accommodates.
Please see BOP schematic attached.
Manufacturer: NOV
Working pressure: 2000 psi
Test pressure: 2000 psi
Type: Annular
*For drilling of 17 1/2" hole 1st intermediate hole.
Standard BOP will be installed after 1st intermediate casing is set.

NM OIL CONSERVATION
ARTESIA DISTRICT
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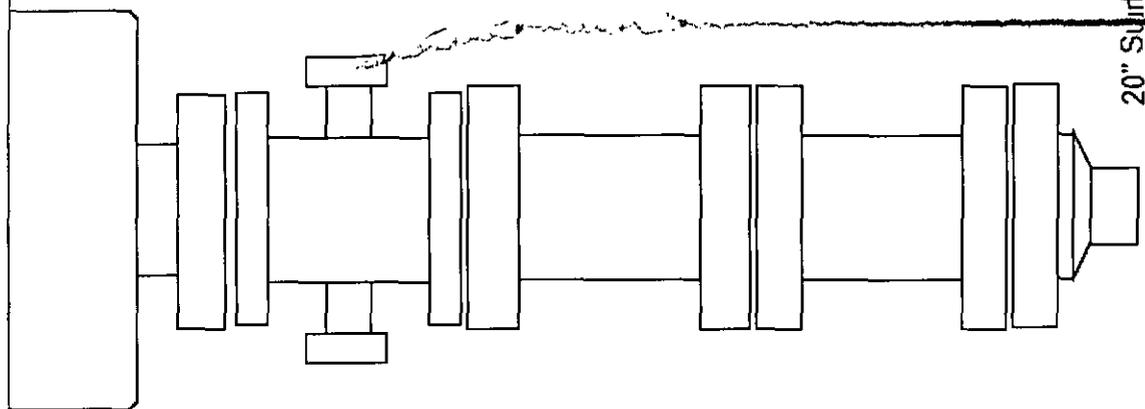
Spud Date: Pending Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 8/10/2016
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only
APPROVED BY: Karen Sharp TITLE Bus Ops Spec-Adv DATE 8-19-16
Conditions of Approval (if any):

CSO	1	1-1/4	1-1/2	2-3/8	2-7/8	3-1/2	4	4-1/2	5	5-1/2	5-7/8	6-5/8
7	7-5/8	7-3/4	8	8-5/8	9-7/8	10-7/8	11	16	20	24	2.375 - 3.5	
DUA	SBR	SLIP	VBR	HGV	MGV	OFFSE	2.375 -	3.5 - 6	4.5 - 7			



21-1/4" MUDCROSS

21-1/4" SPACER SPOOL

20-3/4" X 3M to 21-1/4" x 2M DSA

FMC SOW (20" x 20-3/4" 3M)

20" Surface Csg