

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease No. SESW:NM-115410, SHL & BHL: Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well I I I Gas Well I I I Other

8. Well Name and No.
Dr. Scrivner Fed 01 24S 28E RB #208H

2. Name of Operator
Matador Production Company

9. API Well No.
30-015-43822

3a. Address
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

3b. Phone No. (include area code)
575-623-6601

10. Field and Pool, or Exploratory Area
Pierce Crossing, Wolfcamp, NW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: Unit P, 631' FSL & 662' FEL, Sec 1: T24S, R28E

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Change of Casing</u> Size _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB001079
Surety Bond NO. RLB0015172

Note: See Attached Tables for change on casing size and cement volumes. Estimated 8/15/16 to spud well.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 17 2016
RECEIVED

WITHDRAWN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tammy R. Link

Title Production Analyst

Signature

Tammy R. Link

Date

07/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mustafa Hague

Title Engineer

Date 08/09/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CPO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Hole Size	Casing Size	Wt/Grade	Thread Collar	Top Csg	Setting Depth	Top Cement	Additional Info
Surface	17-1/2"	13-3/8" (new)	54.5# J-55	BTC	0	610	Surface	
Intermediate 2	12-1/4"	9-5/8" (new)	40# J-55	BTC	0	2700	Surface	
Intermediate 2	8-3/4"	7-5/8" (new)	29.7# P-110	BTC	0	2600	1500	Tapered String
Intermediate 2	8-3/4"	7-5/8" (new)	29.7# P-110	Hydril 513	2600	9050	1500	Tapered String
Intermediate 2	8-3/4"	7" (new)	29# P-110	BTC	9050	10000	1500	Tapered String
Production	6-1/8"	5-1/2" (new)	20# P-110	BTC/TXP	0	8950	9000	Tapered String
Production	6-1/8"	4-1/2" (new)	13.5# P-110	BTC/TXP	8950	14600	9000	Tapered String

Name	Type	Sacks	Yield	Weight
Surface	Lead	230	1.82	12.8
	Tail	350	1.38	14.8
TOC = 0'		100% Excess		
Intermediate	Lead	550	2.13	12.6
	Tail	270	1.38	14.8
TOC = 0'		100% Excess		
Intermediate 2	Lead	400	2.35	11.5
	Tail	300	1.39	13.2
TOC = 1500'		55% Excess		
Production	Tail	500	1.17	15.8
TOC = 9000'		10% Excess		

Blend
Class C + Bentonite + 2% CaCL2 + 3% NaCl + LCM
Class C + 5% NaCl + LCM
Centralizers per Onshore Order 2.III.B.1f
Class C + Bentonite + 1% CaCL2 + 8% NaCl + LCM
Class C + 5% NaCl + LCM
2 on btm jt, 1 on 2nd jt, 1 every 4th jt to surface
TXI + Fluid Loss + Dispersant + Retarder + LCM
TXI + Fluid Loss + Dispersant + Retarder + LCM
2 on btm jt, 1 on 2nd jt, 1 every other jt to top of tail cement (500' above TOC)
Class H + Fluid Loss + Dispersant + Retarder + LCM
2 on btm jt, 1 on 2nd jt, 1 every third jt to top of curve