Form 3160-5 (August 2007)

UNITED STATES Carlsbad Field Office, OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR OCD Artesia Expires: July 31, 2010

SUNDRY Do not use the	UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to o li. Use form 3160-3 (APD)	TS ON WE	LLS enter an	J ANI	5. Lease Serial No NMNM0624: 6. If Indian, Allor	5	
SUBMIT IN TRI	PLICATE - Other instruct	ions on reve	erse side.		7. If Unit or CA/A	Agreement, Name and/or No).
1. Type of Well	-	•			8. Well Name and Multiple—See		
☑ Oil Well ☐ Gas Well ☐ Oth		ENNUEED A	DUADEC	<u>-</u>	· · · · · · · · · · · · · · · · · · ·	, ,	
2. Name of Operator OXY USA WTP LP	E-Mail: JENNIFER_	ENNIFER A DUARTE@O	Y.COM		9. API Well No. MultipleSe	e Attached	
3a. Address		3b. Phone No. Ph: 713-513		ode)	10. Field and Poo MultipleSe	ol, or Exploratory ee Attached	
HOUSTON, TX 77210	<u> </u>				,		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Par	rish, and State	
MultipleSee Attached	• .				EDDY COU	NTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE C	OF NOTIO	CE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPI	E OF ACT	ION	·.	·
☑ Notice of Intent	☐ Acidize	□ Deep	en	F	roduction (Start/Resume	e) 🔲 Water Shut-Ot	ff
Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ F	Reclamation	■ Well Integrity	•
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	F	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandor	ı 🗆 7	Temporarily Abandon	Surface Commin	gling
•	☐ Convert to Injection	🗀 Plug	Back	<i>a</i> ′	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f OXY USA WTP LP is request Measurement, Sales, & Stora	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation rest bandonment Notices shall be filed inal inspection.)	tive subsurface he Bond No. on alts in a multiple only after all a	locations and m file with BLM c completion or equirements, ir	reasured and /BIA. Require recompletion of the completion of the c	I true vertical depths of all juired subsequent reports sha on in a new interval, a Forn lamation, have been complete.	pertinent markers and zones all be filed within 30 days n 3160-4 shall be filed once	s.
Attached map shows the Federal T 19S ? R 31E.	eral leases and well locatio	ns in Section	1 31, T 18S _. -	R 31E &	Section 6,	•	
The BLM?s interest in these le NMNM0025503 have a royalt B.	eases is different. Leases y rate of 12.5%, lease NMI	NMNM0006 NM056542 h	245, NMNM(as a royalty	019440, N rate of 12	IMNM093771, .5-25% Schedule	NM OIL CONSE	
Attached is detailed documen	tation supporting the reque	est to commin	ngle.			AUG 2 2	2016
		`				RECEIV	ED
14. I hereby certify that the foregoing is	Electronic Submission #3	JSA WTP LP	sent to the	Carlsbad	•		
	R A DUARTE				NTAL SPECIALIST		
· — · · · · · · · · · · · · · · · · · ·	,						
Signature (Electronic S	Submission)		Date 06/3	0/2015			
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFI	CE USE		
Approved By J. D. N.	littock 2	·	Title 721	ET		8/18/.	16
onditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s		Office C	FO	<u> </u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #307503 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM135877 NMNM135890 NMNM135892

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM135877	NMNM06245	MISTY 35 FEDERAL COM 3H	30-015-41416-00-\$1	Sec 35 T18S R30E SESE 550FSL 120FEL 32.698051 N Lat. 103.933956 W Lon
NMNM135877	NMNM06245	MISTY 35 FEDERAL COM 4H	30-015-41413-00-S1	Sec 35 T18S R30E SESE 1223FSL 386FEL
				32.699902 N Lat, 103.934820 W Lon
NMNM135892	NMNM06245	IVORE 35 FEDERAL COM 2H	30-015-41409-00-S1	Sec 35 T18S R30E SENE 1575FNL 75FEL
				32.706711 N Lat, 103.933805 W Lon
NMNM135890	NMNM06245	IVORE 35 FEDERAL COM 3H	30-015-41410-00-\$1	Sec 35 T18S R30E NENE 387FNL 387FEL
				32.709977 N Lát, 103.934816 W Lon

10. Field and Pool, continued

LEO UNKNOWN

32. Additional remarks, continued

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

^{*}Accurate and true information to be provided upon completion and installation.

APPLICATION FOR CENTRAL TANK BATTERY, POOL AND LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Misty CTB:

Proposal for Misty 35 Federal Com #3H & #4H, Ivore 35 Federal Com #2H & #3H:

OXY USA WTP LP is requesting approval for Central Tank Battery, Pool and Lease Commingle, Off Lease Measurement, Sales & Storage from the following wells:

BLM Royalty Interest: 12.5%/Schedule B; CA# NM-135877

Well Name	Lease Number	API#	Location	Pool .	BOPD	Gravity	MĊFPD	вти
	NMNM-0006245,			Leo; Bone Spring;		-		
Misty 35 Federal Com #3H	019440, 056542	30-015-41413	P-35-T185-R30E	South (37920)	265	38.6	587	1265
	NMNM-0006245,		·	Leo; Bone Spring;	-			
Misty 35 Federal Com #4H	019440, 056542	30-015-41416	I-35-T18S-R30E	South (37920)	302	38.6	1118	1265

BLM Royalty Interest: 12.5%; CA# NM-135892 (2H); CA# NM-135890 (3H)

Well Name	Lease Number	API#	Location	Pool	BOPD	Gravity	MCFPD	BTU ·
Ivore 35 Federal Com #2H	NMNM-006245, 093771	30-015-41409	H-35-T18S-R30E	Benson; Bone Spring (5200)	366	38.6	1354	1265
Ivore 35 Federal Com #3H	NMNM-006245, 093771,0025503	30-015-41410	A-35-T185-R30E	Benson; Bone Spring (5200)	214	38.6	582	1265

Attached map shows the Federal leases and well locations in Section 31, T 18S - R 31E & Section 6, T 19S - R 31E.

The BLM's interest in these leases is different. Leases NMNM0006245, NMNM019440, NMNM093771, NMNM0025503 have a royalty rate of 12.5%, lease NMNM056542 has a royalty rate of 12.5-25% Schedule B.

Oil & Gas metering:

The central tank battery is located on the well pad for the Misty 35 Fed Com #4H in Section 35 NESE T18S-R30E in Eddy County, New Mexico. Each well will be routed through three phase separation with orifice meters for gas measurement and turbine meters for oil measurement with proving loops. Allocation meter serial numbers for each separator can be seen below:

Production Stream	Gas Meter S/N	Oil meter S/N
Misty 35 Fed Com #3H	S/N T152328917	S/N 68533
Misty 35 Fed Com #4H	S/N T150919627	S/N 66180
Ivore 35 Fed Com #2H	S/N T152630425	.S/N 69517
Ivore Fed Com #3H	S/N T150212187	S/N 59822

Oil from both Misty separators will be combined and sent to a heater treater for the Misty wells, while oil from both Ivore separators will be combined and sent to a heater treater for the Ivore wells. Turbine meters will be located at the outlet of both the Misty (S/N 136312) and Ivore (S/N 137273) heater treaters. Oil will then be sent to 1000 bbl oil tanks, where the oil will be sold through a LACT meter with a Micro Motion Coriolis Meter (S/N 14439430).

Gas production will be routed to Enterprise sales meter (S/N*) in Section 2, T19S, R30E located 1.5 miles from the Misty Ivore CTB.

The heater treater is used as low-pressure process equipment, and the minimal gas production off of the heater treater is used as blanket gas for the oil tanks. The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO. All flash gas will be metered prior to combustion.

Produced water will be trucked from location and disposed in a public SWD in the area.

Meters will be proven per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months to establish a consistent repeatability factor and then quarterly thereafter.

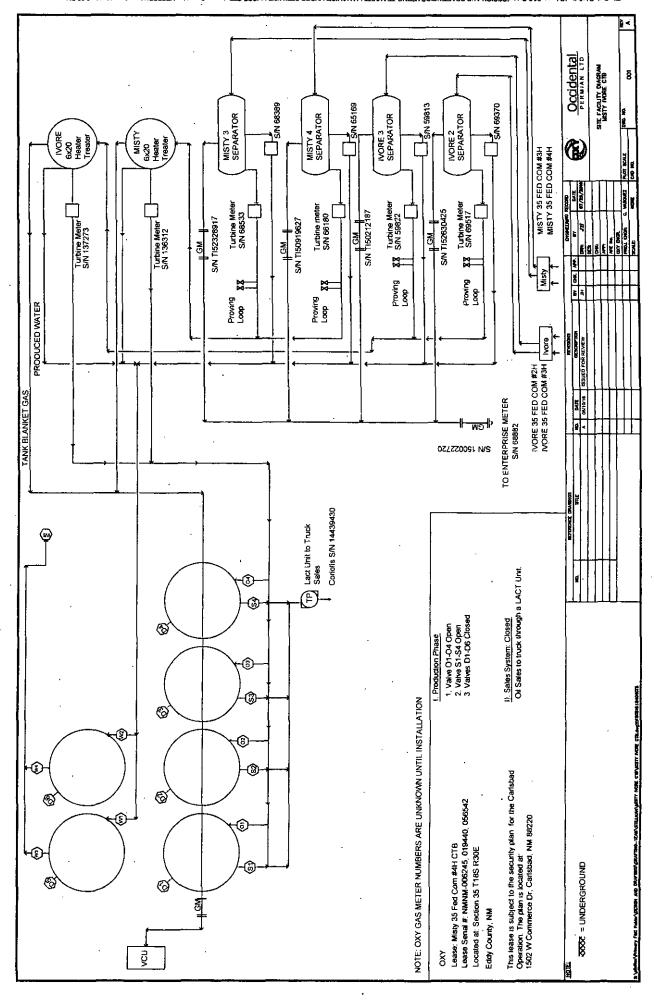
Ivore 35 Fed Com #2H, Ivore 35 Fed Com #3H will require off-lease measurement, storage, and sales of oil and gas. The Misty 35 Fed Com #3H and Misty 35 Fed Com #4H will require off-lease gas sales.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will also reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).



Economic Justification Worksheet Misty Central Tank Battery

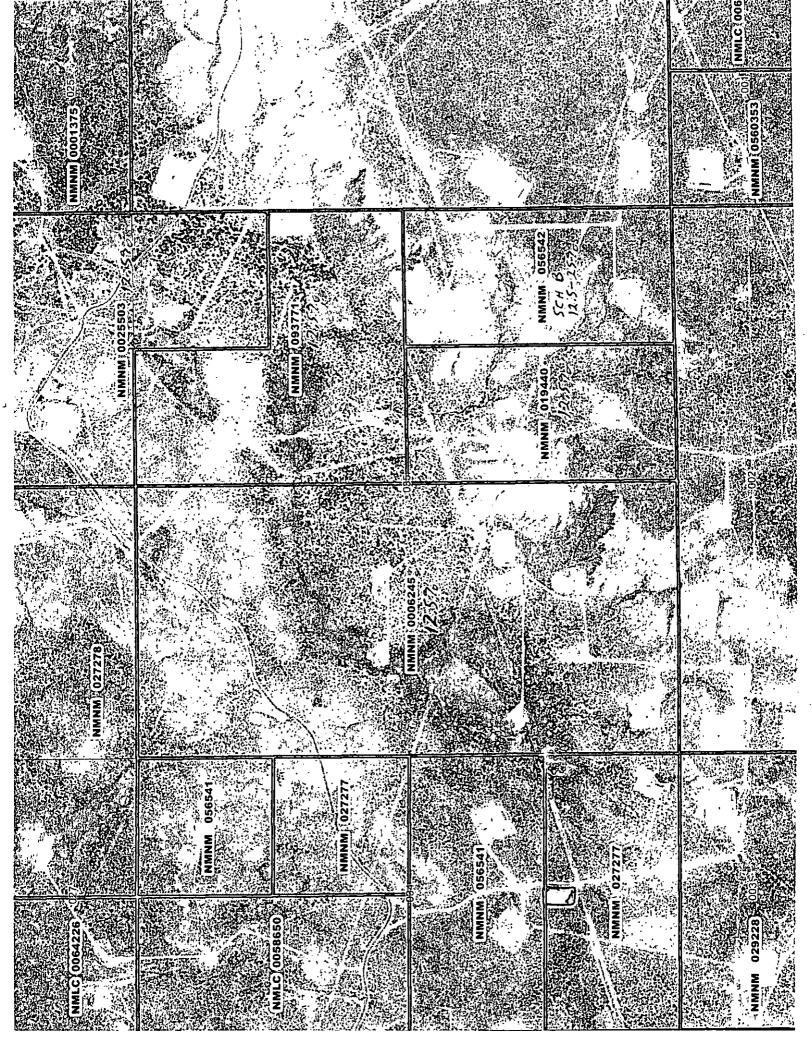
WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MCF
Misty 35 Federal Com 4H	302	38.6		1118	1265	
Misty 35 Federal Com 3H	265	38.6	¢41.00/551	587	1265	†
Ivore 35 Federal Com 2H	366	38.6	\$41.00/bbl	1354	1265	\$2.60/mcf
Ivore 35 Federal Com 3H	214	38.6		582	1265	

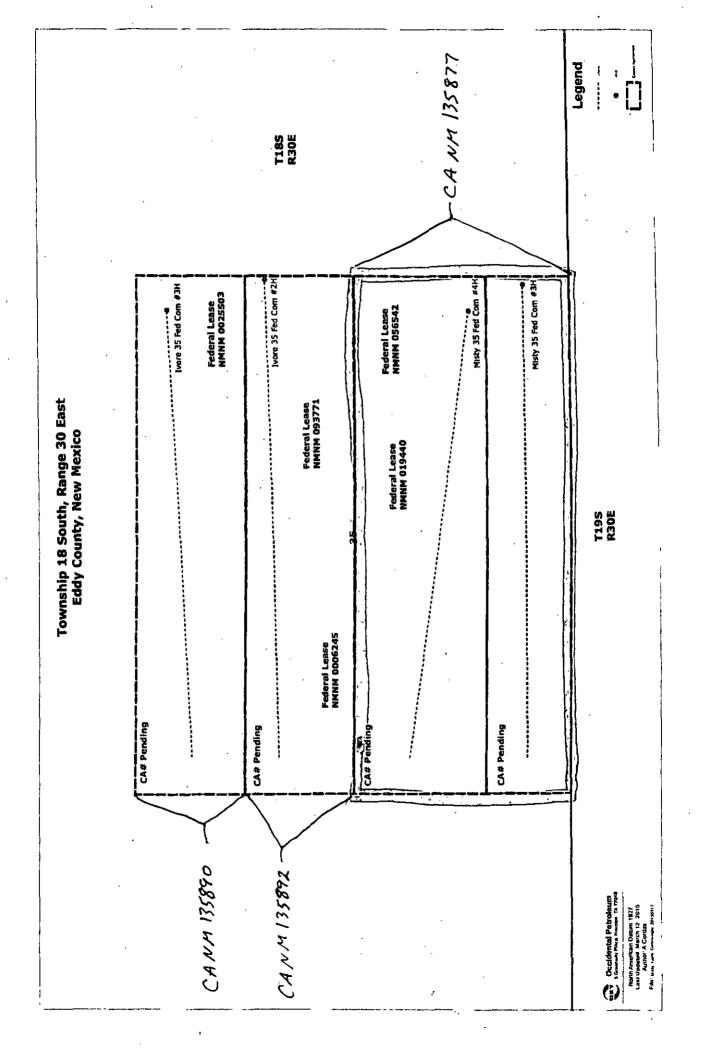
Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MCF
Misty Central Tank Battery	1147	38.6	\$41.00/bbl	3641	1265	\$2.60/mcf

As per our oil purchase contract, all Bone Springs production is sold as sweet crude and paid on a flat 40 API gravity rate.

Gas royalty value will not be affected as per present contract with our purchaser.





Run Date/Time: 08/18/16 09:47 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type

318310: O&G COMMUNITZATION AGRMT

320.000

NMNM-- - 135877

Commodity 459:

OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 135877

Int Rel

%Interest

Name & Address BLM CARLSBAD FO

620 E GREENE ST

CARLSBAD NM 88220 HOUSTON TX 77046

OFFICE OF RECORD

0.000000000

OXY USA WTP LP

5 GREENWAY PLAZA #110

Serial Number: NMNM-- - 135877

OPERATOR

100.000000000

Mer Twp Rng Sec

SType

Nr Suff Subdivision

S2;

District/Resource Area

County

Mgmt Agency

23 0180S 0300E 035

CARLSBAD FIELD OFFICE

EDDY

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 135877

Act Date	Code	Action	Action Remarks	Pending Office
12/01/2014	387	CASE ESTABLISHED .		
12/01/2014	516	FORMATION	BONE SPRING	
12/01/2014	526	ACRES-FED INT 100%	320;100%	
12/01/2014	868	EFFECTIVE DATE	/A/ .	
04/07/2015	654	AGRMT PRODUCING	/1/	•
04/07/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-41413	•
05/31/2016	334	AGRMT APPROVED	•	
05/31/2016	643	PRODUCTION DETERMINATION	/1/	

Line 1	Nr :	Remarks			Serial Number: NMNM 135877
0001	/A/ I	RECAPITULATION EFFEC	TIVE 12/01/2014	·	
0002	TRAC	r # Lease serial #	AC COMMITTED	PCT INT	
0003	1	NMNM06245	160.00	50.00 12.570	20
0004	. 2	NMNM19440	. 80.00	25.00 12.59°	Royal Ty Rates
0005	3	NMNM56542	80.00	25.00 SCHB	12.5-25%)
0006		TOTAL	320.00	100.00	

Page 1 of 1 Run Date/Time: 08/18/16 09:55 AM

01 02-25-1920;041STAT0437;30USC181

Total Acres Case Type 318310: O&G COMMUNITZATION AGRMT 160.000

Serial Number NMNM-- - 135890

Commodity

Case Disposition:

459: OIL & GAS

AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 135890

Int Rel %Interest Name & Address BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220 OFFICE OF RECORD 0.0000000000OXY USA WTP LP 5 GREENWAY PLAZA #110 HOUSTON TX 77046 **OPERATOR** 100.000000000

Serial Number: NMNM-- - 135890

Mer Twp Rng Sec Nr Suff Subdivision SType Mgmt Agency District/Resource Area County

23 0180S 0300E 035 ALIQ N2N2: CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT

Serial Number: NMNM-- - 135890

Act Date	Code	Action	Action Remarks	Pending Office
01/01/2015	387	CASE ESTABLISHED		
01/01/2015	516	FORMATION	BONE SPRING	
01/01/2015	526	ACRES-FED INT 100%	160;100%	,
01/01/2015	868	EFFECTIVE DATE	/A/	
03/12/2015	654	AGRMT PRODUCING	/1/	
03/12/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-41410 .	
06/02/2016	334	AGRMT APPROVED		
06/02/2016	643	PRODUCTION DETERMINATION	/1/	

Line N	ir Rema	rks		•	Serial	Number:	NMNM	- 135890	•
0001	/A/ RECA	PITULATION EFFECT	IVE 01/01/2015						
0002	TRACT #	LEASE SERIAL #	AC COMMITTED	PCT INT					
0003	1	NMNM06245	80.00	50.00 12.5%					
0004	2	NMNM93771	40.00	25.00 /2.5 %	Skov	altu Rai	705		
0005	3	NMNM025503	40.00	50.00 12.5% 25.00 12.5% 25.00 12.5%	/ '	7,000			
0006		TOTAL	160.00	100.00	•				

Page 1 of 1 Run Date/Time: 08/18/16 09:50 AM

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type

23 0180S 0300E 035

318310: O&G COMMUNITZATION AGRMT

160.000

NMNM-- - 135892

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 135892

%Interest Name & Address Int Rel

BLM CARLSBAD FO 620 E GREENE ST OXY USA WTP LP 5 GREENWAY PLAZA #110

OFFICE OF RECORD CARLSBAD NM 88220 HOUSTON TX 77046 **OPERATOR**

CARLSBAD FIELD OFFICE

0.000000000 100.000000000

Serial Number: NMNM-- - 135892

Nr Suff Subdivision Mer Twp Rng Sec SType

S2N2;

Mgmt Agency District/Resource Area County BUREAU OF LAND MGMT

Serial Number: NMNM-- - 135892

EDDY

Act Date	Code	Action	Action Remarks	Pending Office
10/01/2015	387	CASE ESTABLISHED		
10/01/2015	516	FORMATION	BONE SPRING	
10/01/2015	526	ACRES-FED INT 100%	160;100%	
10/01/2015	868	EFFECTIVE DATE	/A/	
12/15/2015	654	AGRMT PRODUCING	/1/	
12/15/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-41409.	
06/02/2016	334	AGRMT APPROVED	•	
06/02/2016	643	PRODUCTION DETERMINATION	/1/	

Line N	ir Rem	arks		Serial Number: NMNM 135892	
0001	/A/ REC.	APITULATION EFFECT	IVE 10/01/2015		
0002	TRACT #	LEASE SERIAL #	AC COMMITTED		
0003	1	NMNM06245	80.00	50.00 12.590 R.R	
0004	2	NMNM93771	80.00	50.00 12.520 R R.	
0005		TOTAL	160.00	100.00	

Run Date/Time: 08/18/16 10:14 AM

Page 1 of 2

01 02-25-1920;041STAT0437;30USC181ETSEQ

Case Type 312011: O&G LSE COMP PUBLIC **Total Acres** 80.000

Serial Number NMNM-- - 056542

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 056542

Name & Address			Int Rel	%Interest
ALI ERAM	PO BOX 81052	MIDLAND TX 79708	OPERATING RIGHTS	0.000000000
CHARUK LYNN S	2401 STUTZ PL	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
CHENEY MITCHEL E	7670 WOODWAY DR STE 310	HOUSTON TX 770631520	OPERATING RIGHTS	0.000000000
COREY FRED C	2602 TERRACE AVE	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
CROSBY HOWARD	PO BOX 2056	WALLA WALLA WA 99362	, OPERATING RIGHTS	0.000000000
DEHEKKER GLENN	207 DIAMOND WILLOW PT	CALGARY AB T3Z 2Z5	OPERATING RIGHTS	S 0.000000000
DGM SUPPLY INC	PO BOX 9933	MIDLAND TX 797082933	OPERATING RIGHTS	0.000000000
DRM PROPERTIES INC	4110 E 37TH ST	ODESSA TX 79762	OPERATING RIGHTS	0000000000
HAMILTON WILLSON C	PO BOX 51988	MIDLAND TX 79710	OPERATING RIGHT:	S 0.000000000
MORGAN CHUCK	5321 SHADY BEND CT	MIDLAND TX 79707	OPERATING RIGHTS	S 0.000000000
POOL JOHN D	PO BOX 5441	MIDLAND TX 79704	LESSEE	30.000000000
SDX PROPERTIES INC	BOX 5061	MIDLAND TX 79704	OPERATING RIGHT	S 0.000000000
SELL RICK	3700 BUFFALO SPDWY #730	HOUSTON TX 77098	OPERATING RIGHT	S 0.000000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	OPERATING RIGHT	S 0.000000000
SELL STEVE	PO BOX 5061	MIDLAND TX 79704	LESSEE	70.000000000
TARA ENE INC	· 1801 BROADWAY	DENVER CO 80202	OPERATING RIGHT	S 0.000000000
		Serial Number:	NMNM 056	5542
Mer Twp Rng Sec SType	Nr Suff Subdivision	District/Resource Area	County	Mgmt Agency
23 0180S 0300E 035 ALIQ	E2\$E;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 056542

Act Date	Code	Action	Action Remarks	Pending Office
04/18/1983	387	CASE ESTABLISHED	PARCEL #27;	
04/18/1983	500	GEOGRAPHIC NAME	SHUGART N BENSON FLD;	
06/23/1983	196	BID ACCEPTED		
07/14/1983	· 111	RENTAL RECEIVED	\$0;86-84	
07/25/1983	237	LEASE ISSUED		
08/01/1983	496	FUND CODE	05;145003	,
08/01/1983	532	RLTY RATE 12.5-25% SCH B		
08/01/1983	868	EFFECTIVE DATE		
07/02/1984	111	RENTAL RECEIVED	\$0;84-85 .	
06/24/1985	111	RENTAL RECEIVED	\$0;85-86	
07/14/1986	111	RENTAL RECEIVED	\$0;86-87	·
07/06/1987	111	RENTAL RECEIVED	\$0;87-88	
10/16/1987	974	AUTOMATED RECORD VERIF	PR/MIG	:
12/04/1988	963	CASE MICROFILMED/SCANNED	CNUM 565,002	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89; NM1576	
10/01/1992	621	RLTY RED-STRIPPER WELL	2.9%;/1/	
03/01/1993	625	RLTY REDUCTION APPV	/1/	
05/14/1993	974	AUTOMATED RECORD VERIF	JLV	
04/28/1995	140	ASGN FILED	SOUTHLAND RLTY/MILLS	

Run Date/Time: 08/18/16 10:13 AM

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres 240.000

Serial Number NMNM-- - 019440

Serial	Number:	NMNM	' -	019440
		T-4 D	- 1	0. T.L.

Name & Address			Inc ker sin	reresc
ARLOMA CORP	2163A STATE RT #821	MARIETTA OH 45750	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	. 333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
DEVON ENERGY PRODICO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	100.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	. ADDISON TX 750016721	OPERATING RIGHTS	0.000000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000
WESTALL FAMILY OIL PROPILIC	PO BOX 1554	HOPE NM 88255	OPERATING RIGHTS	0.00000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 019440

Me	er Iwp	Rng	Sec	SType	Nr Suff Subdivision	District/Resource Area	County	Mgmt Agency
23	01808	0300E	020	ALIQ	W2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	021	ALIQ	S2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01808	0300E	035	ALIQ	W2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 019440

Act Date	Code	Action	Action Rem	arks	Pending Office
08/26/1973	387	CASE ESTABLISHED	PARCEL #81		
08/27/1973	888	DRAWING HELD		•	
10/05/1973	237	LEASE ISSUED	•		
11/01/1973	496	FUND CODE	05;145003		
11/01/1973	530	RLTY RATE - 12 1/2%			
11/01/1973	868	EFFECTIVE DATE			
08/12/1974	140	ASGN FILED	RUPE/FLAG-RED	FERN	
11/19/1974	139	ASGN APPROVED	EFF 09/01/74;		
12/09/1983	643	PRODUCTION DETERMINATION	./1/		
12/09/1983	650	HELD BY PROD - ACTUAL	/1/	MT	
12/09/1983	658	MEMO OF 1ST PROD-ACTUAL	/1/		·
01/17/1984	235	EXTENDED	THRU 10/31/85	;	
02/06/1984	932	TRF OPER RGTS FILED			•
03/02/1984	510	KMA CLASSIFIED			
05/09/1984	315	RENTAL RATE DET/ADJ	\$2.00;		
05/09/1984	909	BOND ACCEPTED	EFF 05/02/84;	NM0322	
12/15/1984	933	TRF OPER RGTS APPROVED	EFF 03/01/84;		
01/22/1985	963	CASE MICROFILMED/SCANNED	CNUM 551,621	. GLC	•
05/03/1988	974	AUTOMATED RECORD VERIF		CJC/VG	
12/19/1989	817	MERGER RECOGNIZED	FLAGREDFERN/K	ERRMCGEE	
12/19/1989	974	AUTOMATED RECORD VERIF		TF/MT	
12/01/1992	621	RLTY RED-STRIPPER WELL	1.3%;/A/		•
02/19/1993	625	RLTY REDUCTION APPV	/A/		
05/25/1993	974	AUTOMATED RECORD VERIF		JD\$	
05/13/1996	899	TRF OF ORR FILED		•	
05/14/1997	140	ASGN FILED	KERR-MCGEE/KE	RR-MCGEE	

Run Date/Time: 08/18/16 10:12 AM

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01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres 320.000

Serial Number NMNM -- - 093771

Serial Number: NMNM-- - 093771

Deliai nambel. mani 050/11						
Name & Address			Int Rel %Int	erest		
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000		
BRAZOS LP	PO BOX 911	BRECKENRIDGE TX 76424	OPERATING RIGHTS	0.000000000		
CANNON EXPLORATION CO	500 W TEXAS AVE STE 1220	MIDLAND TX 797014205	OPERATING RIGHTS	0.000000000		
CHI ENERGY INC	PO BOX 1799	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000		
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000		
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000		
DEVON ENERGY PRODICO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000		
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATING RIGHTS .	. 0.000000000		
JAYHAWK OIL & GAS CORP	2709 BIG SPRINGS ST	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000		
JEREMIAH LLC	. PO BOX 924	HOBBS NM 88241	OPERATING RIGHTS	0.000000000		
KCS RESOURCES LLC	1000 LOUISIANA ST STE 5600	HOUSTON TX 770025038	OPERATING RIGHTS	0.000000000		
MANN CLIFTON	307 PEARSON RD	LAKE ARTHUR NM 88253	. OPERATING RIGHTS	0.000000000		
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.000000000		
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515 ·	OPERATING RIGHTS	0.000000000		
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	LESSEE	100.000000000		
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.000000000		
MERIT ENE MGT PARTNERS I LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000		
MERIT ENE MGT PARTNERS II LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000		
MERIT ENERGY PTNRS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000		
MERIT MGT PARTNERS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000		
OXY USA INC	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000		
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	 OPERATING RIGHTS 	0.000000000		
PATTERSON PETROLEUM LLC	1004 N BIG SPRINGS #523	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000		
PITCH ENE CORP	PO BOX 227	ARTESIA NM 88211	OPERATING RIGHTS	0.000000000		
QUALLS JOHN W	PO BOX 1799	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000		
RIO LOBO RESOURCES	2006 NORTH H	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000		
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000		
WELCH DANA L	PO BOX 1700	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000		
WESTALL FAMILY OIL PROPILEC	PO BOX 1554	HOPE NM 88255	OPERATING RIGHTS	0.000000000		
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000		
· WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000		
Mer Twp Rng Sec SType	Nr Suff Subdivision ·	Serial Number:		l mt Agency		
	 	District/Resource Area				
23 0180S 0300E 024 ALIQ	N2NE,NESW,N2SE;	CARLSBAD FIELD OFFICE		EAU OF LAND MGMT		
23 0180S 0300E 035 ALIQ	W2NE,SENE;	CARLSBAD FIELD OFFICE	EDDY BUR	EAU OF LAND MGMT		

Serial Number: NMNM-- - 093771

Act Date	Code	Action	Action Remarks	Pending Office
08/03/1956	387	CASE ESTABLISHED	•	
09/01/1956	496	FUND CODE	05;145003	• •
09/01/1956	530	RLTY'RATE - 12 1/2%		
09/01/1956	868	EFFECTIVE DATE		
06/13/1961	315	RENTAL RATE DET/ADJ	\$1.00;	
10/18/1961	650	HELD BY PROD - ACTUAL		

Run Date/Time: 08/18/16 10:06 AM

Page 1 of 4

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Total Acres 320.000

Serial Number NMNM-- 0 006245

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 0 006245

Name & Address			Int Rel %Int	erest
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
DILLARD FISHER & HEASLEY PTNRS	405 W WALL #1510	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
DRM PROPERTIES INC .	4110 E 37TH ST	ODESSA TX 79762	OPERATING RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	- ADDISON TX 750016721	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 772104362	OPERATING RIGHTS	0.000000000
HOLLYHOCK CORP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS `	0.000000000
KLM PETRO CORP	1305 TERRA CT	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
LOTHIAN OIL INC	303 W WALL #500	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
MACK C CHASE TRUSTEE	PO BOX 693	ARTESIA NM 88210	OPERATING RIGHTS ·	0.000000000
MACK ENERGY CORP	PO BOX 960	ARTESIA NM 88211	OPERATING RIGHTS	0.000000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	.0000000000
MILLER MIKE	3905 NORTHFIELD CT	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
TRIGG OIL & GAS LP	- PO BOX 520	ROSWELL NM 88202	LESSEE	100.000000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000
WESTALL FAMILY OIL PROPILEC	PO BOX 1554	HOPE NM 88255	OPERATING RIGHTS	0.000000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
WOODARD JIM	3613 IMPERIAL	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
Mer Twp Rng Sec SType Nr	Suff Subdivision	Serial Number: District/Resource Area	NMNM 0 006245 County Mgr	nt Agency
23 0180S 0300E 035 ALIQ	W2;	CARLSBAD FIELD OFFICE	EDDY BUR	EAU OF LAND MGMT

Serial Number: NMNM-- 0 006245

Act Date	Code	Action	Action Remarks	Pending Office
09/04/1951	387	CASE ESTABLISHED		•
10/04/1951	888	DRAWING HELD		
10/30/1951	237	LEASE ISSUED	•	
11/01/1951	496	FUND CODE	05;145003	
11/01/1951	530	RLTY RATE - 12 1/2%		
11/01/1951	868	EFFECTIVE DATE	. sc	
01/15/1962	500	GEOGRAPHIC NAME	LEO FLD;	
01/15/1962	510	KMA CLASSIFIED		
01/15/1962	650	HELD BY PROD - ACTUAL	/1/	
01/15/1962	658	MEMO OF 1ST PROD-ACTUAL	/1/BN-1;	
04/26/1962	102	NOTICE SENT-PROD STATUS		•
05/09/1984	909	BOND ACCEPTED	EFF 05/02/84;NM0322	
05/22/1985	932	TRF OPER RGTS FILED	SG	
08/27/1986	933	TRF OPER RGTS APPROVED	EFF 06/01/85;	

Run Date/Time: 08/18/16 10:10 AM

Page 1 of 6

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: **Total Acres** 480.000

Serial Number NMNM-- 0 025503

Serial Number: NMNM-- 0 025503

Name & Address		berrar namyer.		terest
BABE DEVELOPMENT CO INC	PO BOX 758	ROSWELL NM 882020758	OPERATING RIGHTS	0.000000000
BARR RICHARD K	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
BROWN C MICHAEL	109 N WIND LP	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
BRUMFIELD RONNY	PO BOX 1767	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
BRUMFIELD TANZA	PO BOX 1767	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
BURSON JOHN	PO BOX 2015	ROSWELL NM 882022015	OPERATING RIGHTS	0.000000000
BURSON ROBERT CODY	PO BOX 2015	ROSWELL NM 882022015	OPERATING RIGHTS	0.000000000
BURSON SUE	5511 93RD	LUBBOCK TX 79424	OPERATING RIGHTS	0.000000000
CANNON EXPLORATION CO	500 W TEXAS AVE STE 1220	MIDLAND TX 797014205	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTER	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
FEATHERSTONE ANGELA	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
FEATHERSTONE CHARLA M	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
FEATHERSTONE OLEN II	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
FORREST RICHARD JR	208 DICKSON LN	CARLSBAD NM 88220	OPERATING RIGHTS	0.000000000
HANSON OPERATING CO	PO BOX 1515	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
HANSON-MCBRIDE PETROLEUM	PO BOX 1515	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
HESS BLAINE	PO BOX 326	ROSWELL NM 882020326	OPERATING RIGHTS	0.000000000
LOFFLAND THOMAS R	BOX 121249	FORT WORTH TX 76121	OPERATING RIGHTS	0.000000000
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	OPERATING RIGHTS	0.000000000
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	LESSEE	100.000000000
MCCOMBS ENERGY LTD	5599 SAN FELIPE ST # 1220	HOUSTON TX 770562724	OPERATING RIGHTS	0.000000000
MIDDLETON BARBARA L	PO BOX 121249	FORT WORTH TX 76121	OPERATING RIGHTS	0.000000000
NARANJO ANGELA	PO BOX 429	ROSWELL NM 88202 .	OPERATING RIGHTS	0.000000000
NARANJO SHAWN	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	6 DESTA DR #6000	MIDLAND TX 797055505	OPERATING RIGHTS	0.000000000
R S & M LANELL SWEET TRUST	2003 BRAZOS	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
REYNOLDS FAMILY TRUST	PO BOX 1498	ROSWELL NM 882021498	OPERATING RIGHTS	0.000000000
REYNOLDS KENNETH J	PO BOX 1767	MIDLAND TX 797021767	OPERATING RIGHTS	0.000000000
RUTHERFORD VIVIAN I	PO BOX 8467	ALBUQUERQUE NM 87198	OPERATING RIGHTS	0.000000000
SWEET MARY	2003 BRAZOS	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
SWEET REAGAN	2003 BRAZOS	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
TJ & 4K PARTNERSHIP	2904 AVE DE AMIGOS	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
WESTERN OIL PRODUCER	PO BOX 2055	ROSWELL NM 882022055	OPERATING RIGHTS	0.000000000
WILSON SCOTT E	500 W TEXAS #1220	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
Mer Twp Rng Sec SType	Nr Suff Subdivision	Serial Number District/Resource Area	: NMNM 0 025503 County Mg	3 mt Agency
				
23 0180S 0300E 025 ALIQ	W2E2;	CARLSBAD FIELD OFFICE		EAU OF LAND MGMT
23 0180S 0300E 026 ALIQ	NE,E2SE,SWSE;	CARLSBAD FIELD OFFICE		EAU OF LAND MGMT
23 0180S 0300E 035 ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY BUR erial Number: NMNM	EAU OF LAND MGMT
Dalamana 22 - 2 /*** * * *	*		stat number. MMM	
Relinquished/Withd				
23 0180\$ 0300E 724 FF	N2NE,NESW,N2SE; SEGR	CARLSBAD FIELD OFFICE		EAU OF LAND MGMT
23 0180S 0300E 735 FF	W2NE,SENE; SEGR	CARLSBAD FIELD OFFICE	EDDY BUR	EAU OF LAND MGMT
		Serial Numbe	r: NMNM 0 0255	03
Act Date Code	Action	Action Remarks	Pending Off	

Run Date/Time	08/18/1	6 10:10 AM		Page 2 of 6
08/03/1956	124	APLN RECD		
08/31/1956	237	LEASE ISSUED		
09/01/1956	496	FUND CODE	05;145003	•
09/01/1956	530	RLTY RATE - 12 1/2%	·	
09/01/1956	868	EFFECTIVE DATE		
06/13/1961	315	RENTAL RATE DET/ADJ	\$1.00;	
10/18/1961	658	MEMO OF 1ST PROD-ACTUAL	/1/SHUGURT #24;	
10/26/1961	102	NOTICE SENT-PROD STATUS		
08/31/1964	235	EXTENDED	THRU 08/31/66;	•
08/27/1969	500	GEOGRAPHIC NAME	SHUGART FLD;	
08/27/1969	510	KMA CLASSIFIED	•	
10/30/1971	643	PRODUCTION DETERMINATION	/2/	
10/30/1971	650	HELD BY PROD - ACTUAL	/2/	
10/30/1971	658	MEMO OF 1ST PROD-ACTUAL	/2/SHUGART #10	
06/07/1979	932	TRF OPER RGTS FILED	. (1)	
06/07/1979	932	TRF OPER RGT'S FILED	·(2)	
06/11/1979	932	TRF OPER RGTS FILED	•	
06/21/1979	932	TRF OPER RGTS FILED	(1)	
06/21/1979	932	TRF OPER RGTS FILED	(2)	
06/21/1979	932	TRF OPER RGTS FILED	(3)	
06/21/1979	932	TRF OPER RGTS FILED	(4)	
02/08/1982	932	TRF OPER RGTS FILED		
06/28/1982	500	GEOGRAPHIC NAME	SHUGART N BENSON FLD;	
06/28/1982	512	KMA EXPANDED		
03/12/1983	933	TRF OPER RGTS APPROVED	EFF 07/01/79;	
04/15/1983	932	TRF OPER RGTS FILED		
04/18/1983	932	TRF OPER RGTS FILED		
12/09/1983	932	TRF OPER RGTS FILED	(1)	
12/09/1983	932	TRF OPER RGTS FILED	(2)	
10/19/1984	932	TRF OPER RGTS FILED	(2)	•
	932 658	MEMO OF 1ST PROD-ACTUAL	/3/SHUGART #20	
12/12/1984	932	TRF OPER RGTS FILED	, 3, blidding 1,20	•
02/19/1985		TRF OPER RGTS APPROVED	(1)EFF 01/01/84;	
10/10/1985	933	TRE OPER RGTS APPROVED	(1) EFF 05/01/83;	
10/10/1985	933		(2) EFF 01/01/84;	
10/10/1985	933	TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	(2) EFF 05/01/83;	
10/10/1985	933		(3) EFF 05/01/83;	
10/10/1985	933	TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	(4) EFF 05/01/83;	
10/10/1985	933			
10/10/1985	933	TRE OPER RGTS APPROVED	(5) EFF 05/01/83;	
10/10/1985	933	TRF OPER RGTS APPROVED	(6) EFF 05/01/83; (7) EFF 05/01/83;	
10/10/1985	933			
10/10/1985	933	TRF OPER RGTS APPROVED	(8) EFF 05/01/83;	
10/10/1985	933	TRE OPER RGTS APPROVED	EFF 03/01/82;	
10/10/1985	933	TRE OPER RGTS APPROVED	EFF 03/01/85;	
10/10/1985	933	TRF OPER RGTS APPROVED	EFF 11/01/84;	
08/12/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,225 DS	
01/19/1988	940	NAME CHANGE RECOGNIZED	HANSON/MCBRIDE .	
02/01/1988	932	TRF OPER RGTS FILED		
02/07/4000 '	932	TRF OPER RGTS FILED		
03/07/1988 '				



5 Greenway Piaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713 513.6640 Cell: 832.740.3716 Jennifer_duarte € oxy.com

August 20, 2013

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Request for a CTB & Commingle

Misty 35 Federal Com #4H 30-015-41416

Misty 35 Federal Com #3H 30-015-41413

Ivore 35 Federal Com #2H 30-015-41409

Ivore 35 Federal Com #3H 30-015-41410

CTB Location: Sec 35-T 18S-R 30E - Misty 35 Federal Com #4H

Pool: Leo; Bone Spring; South (37920) & Benson; Bone Spring (5200)

Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Off-lease Gas Measurement, Sales, & Storage for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours,

OXY USA WTP Limited Partnershlp / OXY USA INC / OCCIDENTIAL PERMIAN LP Jennifer Duarte Regulatory Specialist

Enclosure

Well		Address			Certified Reciept Number	
MISTY 35 FEDERAL COM #3H & #4H		3608 5 COUNTY ROAD 1184	MIDLAND	TX 79706	TX 79706 6468 70070710000275784300	
	JAMES WOODARD	3405 FELOSPAR LANE	MIDLAND	⊭	79707 700707100000275784294	
	MCCOMBS ENERGY LLC	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYONT	HOUSTON	*	77056 70070710000175784287	
	ROGER T & HOLLY L'ELLIOTT FAMILY	3910 TANFORAN AVENUE	MIDIAND	ř	79707 70070710000275784270	
	KLM PETROLEUM CORPORATION	508 W WALL ST. STE 1235	MIDLAND	10767 XT	TX 79701-5059 70070710000275784256	
	DRM PROPERTIES, INC.	4110 EAST 37TH STREET	ODESSA	Ĕ	79762 70070710000275784249	
	MIKE MILLER	4221 BAYBROOK PLACE	MIDLAND	χĮ	79707 70070710000275784232	
	CILLARD FISHER & DILLARD PTNRSHP	415 WEST WALL, SUITE 703	MIDLAND	ĭ	79701 70070710000275784225	
	ARLOMA CORPORATION	3887 STATE STREET, SUITE 22	SANTA BARBARA	ర	93105 70070710000275784218	
	COG OPERATING LLC	550 W TEXAS AVE STE 100	MIDLAND	¥	79701 70070710000275784201	•
	CONCHO OIL & GAS LLC	550 W TEXAS AVE STE 100	MIDLAND	⊭	79701 70070710000275784263	
	OXY USA WTP LP	PO BOX 4294	HOUSTON	01277 XT	TX 77210-4294 Applicant	
IVORE 35 FEDERAL COM #2H & #3H	CANNON EXPLORATION CO	3608 S COUNTY ROAD 1184	MIDLAND	30767 XT	X 79706- 6468 7007071000027578430C	
	JAMES WOODARD	3405 FELDSPAR LANE	MIDLAND	ĭ	79707 70070710000275784294	
	MCCOMBS ENERGY LLC	5599 SAN FELIPE SUITE 1200, ATTIN: LARRY WYON?	HOUSTON	₽	77056 70070710000275784287	
	DILLARD, FISHER & HEASLEY PTNSHP	415 WEST WALL SUITE 703	MIDLAND	¥	79701 70070710000275784225	
	ROGER T & HOLLY L'ELLIOTT FAMILY	3910 TANFORAN AVENUE	MIDLAND	≃	79707 70070710000275784270	
	KLM PETROLEUM CORPORATION	508 W WALL ST STE 1235	MIDLAND	TX 79701	TX 79701-5059 7007071D000275784256	
	DRM PROPERTIES, INC	4110 EAST 37TH STREET	ODESSA	Ĕ	79762 70070710000275784245	
	MIKE MILER	4221 BAYBROOK PLACE	MIDLAND	¥	79707 70070710000275784232	
	COG OPERATING LLC	550 W TEXAS AVE STE 100	MIDLAND	Ĕ	79701 70070710000275784201	
	CONCHO OIL & GAS LLC	550 W TEXAS AVE STE 100	MIDLAND	2	79701 70076710000775784263	
•	DXY USA WTP LP	PO BOX 4294	HOUSTON	-01277 XT	TX 77210-4294 Applicant	

DATE IN	SUSPENSE	ENGINEER	LOGGED'N	TYPE	AFPNO

ABOVE THIS LINE FOR DIVISION USE ONLY



,		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		administrative application checklist
TH	IS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	[DHC-Dowr [PC-Po	·
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB R PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO US Surezu of Land Monagement - Commissioner of Public Lands, Stole Land Office
	(E)	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is accurate a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
Print or	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity. 1.5-15 Signature Regulatory Specialist 1-5-15 Date
		Emailer duarte acky: con

District I 1625 N French Drive Hobbs NM 88240 District II 811 S Fursi St., Artesia NM 88210

District III

1000 Rio Brazos Road, Azio NM 57410 District IV 1220 S. St Francis Dr. Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	SA WTP LP	COMMINGLING	(DIAFK2F	OMNEKSHIP)		
		E 110; HOUSTON, TX	77046			
APPLICATION TYPE:	HITAI FEARA, SUII	L 110, NOUSTON, IX	. / / 040			
•	Kin					
Pool Commingling Lease Commungli	. <u> </u>		storage and Measur	ement (Uniy ii not Surface	e Commingica)	
LEASE TYPE: Fee	State 🔀 Fede					
Is this an Amendment to existing Orde Have the Bureau of Land Managemen ⊠Yes □No	r? WYes LINO II (BLM) and State Lan	"Yes", please include if	he appropriate C ified in writing o	of the proposed comm	ingling	
		OL COMMINGLING ts with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non Commingled Production	Colculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
See Attached list					T	
		7		1		
		7		7		
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	Please attach she	ORMATION (for all its with the following I		ypes)		
(1) A schematic diagram of facility, incl	~ -	ato and the state of the state	·		-	
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.						
127 Sease Frances, Leave and Well House	ers, min vet Hamming					
I hereby certify that the information above	is true and complete to the	ie best of my knowledge of	nd belief			
SIGNATURE AMAJO AT		TITLE REGULATORY		DATE: 01/0	5/2015	

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



February 5, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-413 Administrative Application Reference No. pMAM1501560486

OXY USA TWP LIMITED PARTNERSHIP

Attn: Ms. Jennifer Duarte

Pursuant to your application received on January 15, 2015, Oxy U.S.A. INC. (OGRID 192463) is hereby authorized to surface commingle oil and gas production from the following pools located in Section 35, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico;

Leo; Bone Spring, South (37920) Benson; Bone Spring (5200)

and from the following diversely owned wells on federal leases in said Township and Range in Eddy County, New Mexico.

Misty "35" Federal Well No. 3H API No. 30-015-41416 550 FSL & 120 FEL P-35-18S-30E

Misty "35" Federal Com. Well No. 4H API No. 30-015-41413 1650 FSL & 120 FEL I-35-18S-30E

Ivore "35" Federal Com. Well No. 2H API No. 30-015-41409 1575 FNL & 75 FEL H-35-18S-30E February 5, 2015 Page 2

Ivore "35" Federal Com. Well No. 3H API No. 30-015-41410 387 FNL & 387 FEL A-35-18S-30E

The project area for these wells include the entire Section 35, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production shall be measured and sold at the Misty 35 Federal Com. Well No. 4H Central Tank Battery (CTB) located in Unit I, Section 35, Township 18 South, Range 30 East, Eddy County, New Mexico.

Oil and gas production from each of the leases shall be separately metered before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia district office of the Division upon commencement of commingling operations.

This approval is subject to like approval from the New Mexico State Land Office (NMSLO) before commencement of the commingling operations.

DONE at Santa Fe, New Mexico, on February 5, 2015.

DAVID R. CATANACH

Director

DC/mam

cc: Oil Conservation Division - Artesia

Bureau of Land Management - Carlsbad

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Misty 35 Federal Com 3H 3001541416 CA# NM135877, Misty 35 Federal Com 4H 3001541413 CA# NM135877, Ivory 35 Federal Com 2H 3001541409 CA# NM135892, Ivory 35 Federal Com 3H 3001541410 CA# NM135890

Oxy USA WTP LP August 18, 2016 Condition of Approval

Commingling of lease/CA production and Off lease/CA Storage, Measurement, & Sales of production. Approval to use LACT Coriolis Meter for oil sales

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
- 11. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
- 12. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 13. The meter shall have a non-resettable totalizer.

- 14. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 15. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
- 16. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 17. Upon request a copy of run tickets shall be submitted to the appropriate BLM office and will be made available for audit.
- 18. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 19. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
- 20. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.