

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2016

RECEIVED

1. WELL API NO.
30-015-43494

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Foreigner 33/4 W2LM Fee

6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Culebra Bluff, Wolfcamp, South (Gas) 75750

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	33	23S	28E		2450	South	450	West	Eddy
BH:	M	4	24S	28E		333	South	727	West	Eddy

13. Date Spudded 01/17/16
14. Date T.D. Reached 02/24/16
15. Date Rig Released 02/27/16
16. Date Completed (Ready to Produce) 08/12/16
17. Elevations (DF and RKB, RT, GR, etc.) 3101' GL

18. Total Measured Depth of Well 17660'
19. Plug Back Measured Depth 17628' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10588' MD - 17625' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	528'	17 1/2"	550	Surface
9 5/8"	40#	2544'	12 1/4"	750	Surface
7"	26#	10460'	8 3/4"	1200	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9726' (MD)	17645' (MD)	450				

26. Perforation record (interval, size, and number)
48 Stages, 1764 holes .39" EHD, 60 deg phasing
10588' MD - 17625' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 10588' - 17625' MD
AMOUNT AND KIND MATERIAL USED: Frac w/19,307,022 gals slickwater, carrying 10,895,820# 100 Mesh, 5,236,990# 40/70 white sand.

28. PRODUCTION

Date First Production 08/12/16
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/14/16	24 hrs	22/64	24 hrs	305	2854	2490	9357

Flow Tubing Press. NA	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	3775		305	2854	2490	55.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title _____ Date 08/24/16
E-mail Address: jlathan@mewbourne.com

