

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. MIMOSA FEDERAL SWD 1
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS Mail: laura@yatespetroleum.com		9. API Well No. 30-015-26449-00-S1
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T20S R24E NESE		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to look for casing leaks for this well. If any are detected plan on isolating as follows:

- MIRU WSU and all safety equipment necessary.
- Load the hole as necessary with 2 percent KCL water or brine. ND head and NU BOP. POOH with 4.5 inch tubing and nickel plated packer, set a 9,453 ft. Visually inspect the tubing and lay it down.
- Pick up a work string and TIH with RBP and packer to look for and isolate casing leaks.
- If a leak is detected in the casing, isolate it by setting an RBP 150 ft below the leaks and cap it with 5 sacks of sand. Set a retainer 100 ft above the leaks and squeeze with class H cement with a fluid loss additive. If a positive squeeze pressure is not obtained, over displace and re-squeeze.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2016
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RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #346972 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2016 (16PP1908SE)	
Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 08/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Bono</i>	Title <i>SPECT</i>	Date <i>8-22-16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFD</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #346972 that would not fit on the form

32. Additional remarks, continued

5. WOC 24-36 hours. Drill out the retainer and cement. Pressure test the casing to 1500 psi, if necessary re-squeeze.
6. After the casing has been pressure tested POOH with all tools. Pick up a new string of 3.5 inch L-80 EUE IPC tubing and TIH with the nickel plated injection packer. Set the packer at +/-9,453 ft. and perform a mechanical integrity test on the annulus by holding 500 psi for 30 minutes.
7. Return the well to production.