

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM29276
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM100181

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. HAMMOND 17 FEDERAL COM 001
9. API Well No. 30-015-29450

1. Type of Well Oil Well Gas Well Other
2. Name of Operator APACHE CORP Contact: ISABEL HUDSON E-Mail: Isabel.Hudson@apachecorp.com

10. Field and Pool, or Exploratory REDLAKE,ATOKA-MORROW83620

3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705
3b. Phone No. (include area code) Ph: 432-818-1142

11. County or Parish, and State EDDY COUNTY, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T18S R27E 1992FSL 1796FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache would like to perform the following work: Please see attachments.

NM OIL CONSERVATION ARTESIA DISTRICT AUG 22 2016 RECEIVED

Accepted for record - NMOC D 8/26/16

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #344016 verified by the BLM Well Information System For APACHE CORP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2016 () Name (Printed/Typed) ISABEL HUDSON Title REGULATORY ANALYST Signature (Electronic Submission) Date 07/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED stamp with date AUG 4 2016 and signature of Priscilla Perez, Bureau of Land Management, Carlsbad Field Office.

Approved By _____ Title _____ Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED



July 6, 2016

Hammond 17 FED COM #1
API # 30-015-29450
Eddy County, NM
Production Casing: 5-1/2" 17# Set @ 9,680'
Producing Interval: 9,473-94'

Objective: Isolate open perfs and TA wellbore

Procedure:

1. Unset PKR @ 9,386' *9373 to*
2. POOH with tbg *9423 or below*
3. Set CIBP @ ~~9,380~~' and dump bail 35' of cmt
4. Fill casing with fluid and pressure test to 500 psi.
5. Record the test on a chart and submit for approval

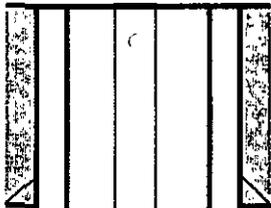
Apache Corp.
Actual

GROUP:	Permian North	DATE:	Jul. 06, 2016
FIELD:	Red Lake (BP)	BY:	Lucas Emmett
LEASE/UNIT:	Hammond 17 FED COM	WELL:	1
COUNTY:	Eddy	STATE:	New Mexico
API NUMBER:	30-015-29450		

Spud: 3/24/1997

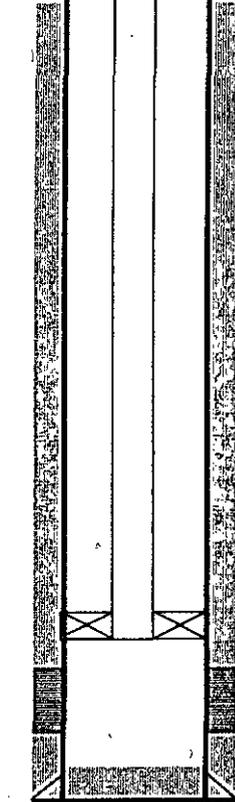
KB= 3,442'

12-1/4"



9-5/8" 36# Set @ 1,550'
TOC @ Surf, Circ.

8-3/4"



2-3/8" L-80 TBG w/ Pkr @ 9,386'

5/19/1997: Perf Morrow from 9,473-94', 2 SPF, 44 Holes

10/2/2006: Re-Perf Existing Sand. Pump N2 Foamed Acid w/ 1,500 gals & 104,00 scf N2

5-1/2" 17# Set @ 9,680'
CMT W/ 650 SXS

TD = 9,680'

PBTD = 9,633'

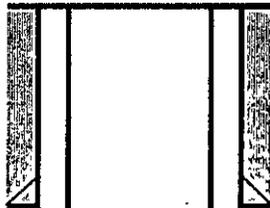
**Apache Corp.
Proposed**

GROUP:	Permian North	DATE:	Jul. 06, 2016
FIELD:	Red Lake (BP)	BY:	Lucas Emmett
LEASE/UNIT:	Hammond 17 FED COM	WELL:	1
COUNTY:	Eddy	STATE:	New Mexico
API NUMBER:	30-015-29450		

Spud: 3/24/1997

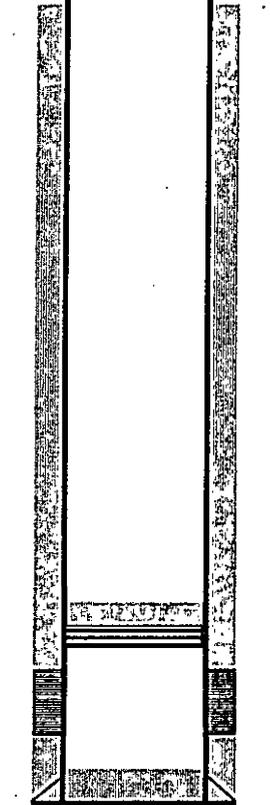
KB= 3,442'

12-1/4"



9-5/8" 36# Set @ 1,550'
TOC @ Surf, Circ

8-3/4"



CIBP @ 9,380' w/ 35' Cmt

5/19/1997: Perf Morrow from 9,473-94', 2 SPF, 44 Holes

10/2/2006: Re-Perf Existing Sand. Pump N2 Foamed Acid w/ 1,500 gals & 104,00 scf N2

5-1/2" 17# Set @ 9,680'
CMT W/ 650 SXS

TD = 9,680'
PBSD = 9,633'

Conditions of Approval
Apache Corp
Hammond - 01, API 3001528450
T18S-R27E, Sec 17, 1992FSL & 1796FEL
August 04, 2016

Operator is to have the BLM approved NOI procedure with applicable conditions of approval on location for this workover operation.

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3 4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) BLM Status Approval Requires:

1. A Notice of Intent (NOI) Sundry (Form 3160-5) requesting approval to prepare the wellbore for a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A procedure that describes compliance with:
 - a. All downhole production artificial lift equipment (tubing, rods, etc.) removed from the casing. A wellbore with a packer set just above producing or injection perforations with annulus integrity above the packer, and loaded with corrosion inhibiting fluid may be considered for TA status by passing a Mechanical Integrity Test.
 - b. The wellbore below the open production is to be plugged back per permanent plugging procedures. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. A CIBP set above the top perforation may be capped with a minimum of 25 sacks cement if placed with tubing, or 35 feet of cement if placed with bailer.
 - c. The wellbore filled with corrosion inhibited fluid.
 - d. At least 24 hours prior to conducting the Mechanical Integrity Test, contact the BLM office. Eddy County call Carlsbad 575-361-2822.
 - e. Documentation of a 500psig minimum BLM witnessed Mechanical Integrity Test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and affect approvals.
3. Submit a Subsequent Sundry Notice (Form 3160-5) requesting TA approval with a description of the preparation for temporary abandonment approval, a clear copy or the original Mechanical Integrity Test chart, a current wellbore diagram, and justification describing a substantial reason for the request, the expected wellbore use, and the estimated date the well will be returned to beneficial use.

4. This BLM TA NOI Approval is for WELLBORE PREPARATION ONLY. BLM IS NOT APPROVING TA Status FOR THIS WELL. If warranted, TA approval status for a specified time limit will be noted with BLM acceptance of the subsequent report of preparations.
5. Should Mechanical Integrity Test not prove wellbore integrity or not be conducted submit a procedure to repair or plug and abandon the well for BLM approval within 30 days of the MIT.

References: 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, 43 CFR 3162.5, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.