

(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals Artesia

Form fields 1-11: 1. Type of Well (Oil Well checked), 2. Name of Operator (BOPCO LP), 3a. Address (Midland, TX), 3b. Phone No., 4. Location of Well, 5. Lease Serial No., 6. Indian, Allottee or Tribe Name, 7. If Unit or CA/Agreement, 8. Well Name and No., 9. API Well No., 10. Field and Pool, 11. County or Parish, and State.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, and various actions like Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production date on the referenced well.

06/21/2016 - 06/23/2016
MIRU pulling unit. Install BOP and function test. RIH w/polish mill, polish liner top. Change BOP pipe rams, RIH w/4-1/2" frac string. Pressure test annulus to 1500 (good test). Install frac valves, test (good). Pressure up on frac string, open toe sleeve. SD until frac date.

07/06/2016 - 07/09/2016
MIRU frac equipment. Test backside to 1500 psi (good test). Frac interval 7,981' - 14,050' down csg using total 55,804 bbls fluid, 2,475,999# propanat across 20 stages. RDMO frac company.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 29 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #347027 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2016 (16PP1922SE). Name: TRACIE J CHERRY, Title: REGULATORY ANALYST, Date: 08/08/2016. Includes stamp: ACCEPTED FOR RECORD, AUG 24 2016, BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE.

Additional data for EC transaction #347027 that would not fit on the form

32. Additional remarks, continued.

07/13/2016 - 07/16/2016

RU CTU. Drill out balls and seats. Circulate hole clean. SD pending ESP installation.

07/23/2016 - 07/24/2016

MIRU PU. Install BOP test low side to 250 psi, high side to 2500 psi (good). RU csg crew. POOH w 4-1/2" frac string. Prep to run tbg and ESP.

07/25/2016

RIH w 2-7/8" L80 tbg. Land @ 6,882'. Turn well to production.

08/06/2016

First oil production

Per permit approved 06/23/2014, BOPCO, LP has no plans for interim reclamation at this time to allow for additional drilling from this pad.