

1625 N. French Dr., Hobbs, NM 88241
811 S. First St., Artesia, NM 88210
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION DIVISION
ARTESIA DISTRICT
SEP 13 2016
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-015-35750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 2
8. Well Number 009
9. OGRID Number 287481
10. Pool name or Wildcat Livingston Ridge; Delaware, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3407 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
TLT SWD, LLC

3. Address of Operator
PO BOX 1906, HOBBS, NM 88241

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 2 Township 23S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	TEMPORARILY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/16 RU JWS. LD rods & tbg. ND well head. Released TAC. TOH w/ rods. LD same. Rods were parted.- 9 3/4" rods down. Swabbed & pulled tbg. LD remaining rods.

6/28/16 Finished pulling tbg & TA. PU CIBP. TIH w/ same and set @ 7500'. Spotted 35' Cement on top of CIBP. Circulated pkr fluid. Tested to 540#. Held good. TOH w/ tbg and lay down same. NU well head. Well TA'd.

8/23/16 Notified Richard Inge with NMOCD for MIT.

8/24/16 Rig up pump truck. Test csg to 535# for 33 mins. Held good. Chart attached.

Temporary Abandoned Status Approved
Unit 5/1/2019
LAST PROD 5/1/2014

Spud Date:

Rig Release Date:

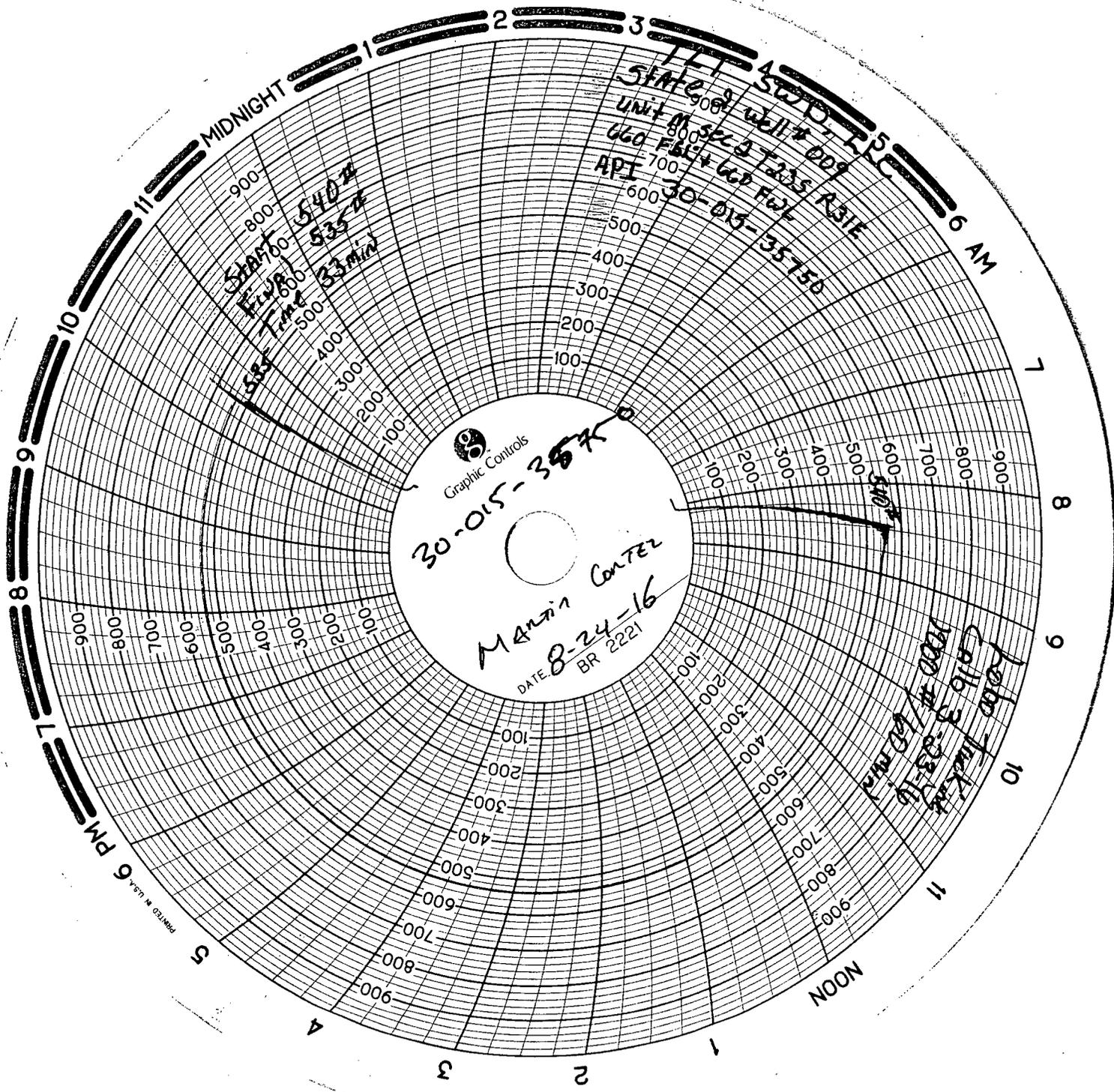
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 9/7/2016

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 9/14/16
Conditions of Approval (if any):



MIDNIGHT

State of S.W.D. REC
 Unit # 660 sec 2 Taps R31E
 API 30-015-35750

SSR Time 540 min
 535 min
 33 min



30-015-35750
 Martin Center
 DATE 8-24-16
 BR 2221

John Jack
 Call 3-03-16
 1000 #/60 min

PRINTED IN U.S.A.