

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM12559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
FEDERAL 11 1

2. Name of Operator  
OXY USA INC  
Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-24100

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717

10. Field and Pool, or Exploratory  
RED BLUFF BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T26S R28E NENE 660FNL 660FEL  
32.062546 N Lat, 104.034248 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
7800/7736 2945	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	8-30-2016

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/16/2016 MIRU PU, WO tanks

8/17/2016 200#-TP 90#-CP, flow back well, pump 10# BW to kill well. RIH w/ gauge ring, stacked out @ 2200', work down to 2440', tools were sticking, POOH.

8/18/2016 50#-TP 0#-CP, hot oil well, pump 10# brine to kill well. RIH w/ gauge ring to 6347', POOH. RIH w/ blk plug, attempt to set in prof nip @ 6347', would not set, RIH attempt to retrieve, RIH & perf tbg @ 6340', pump 10# BW, SITP-300#.

8/19/2016 M&P 40bbl 14.6# mud to kill well, NDWH, NU BOP, shear top pkr @ 2931', release bottom pkr @ 6375', POOH w/ tbg, put 14.6# mud to keep well killed.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 13 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #350663 verified by the BLM Well Information System  
For OXY USA INC, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature *[Signature]*  
(Electronic Submission)

Date 8/30/2016

THIS SPACE FOR

OFFICE USE

Approved By

--- Pending BLM approvals will subsequently be reviewed and scanned

Accepted for record  
NIMOCDD  
R.L.B. Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. S  
States any false, fictitious or fraudulent statement.

... for any person knowingly and willfully to make to any department or agency of the United States as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #350663 that would not fit on the form

### 32. Additional remarks, continued

8/22/2016 0#-CP, mud still has well killed, RIH & set CIBP @ 6430'. Received BLM-Terry Wilson approval to amend P&A procedure as follows: (1) M&P 35' cmt on top of CIBP (2) Tag CIBP w/ WL bar due to well control issues (3) Leave 14.6# mud @ 6430-5070' (4) Set CIBP @ 5070' above perms @ 5094-5070' (5) M&P 25sx Cl C cmt on CIBP, WOC, Tag.

8/23/2016 RIH & dump bail 35' cmt on CIBP @ 6430', PUH, WOC. RIH w/ WL bar & tag cmt @ 6381'. RIH w/ CIBP & set @ 5070'.

8/24/2016 RIH & tag CIBP @ 5070', circ 14.6# mud to pit, attempt to pressure test casing, 1 bpm @ 450#. BLM-Chris Walls approved spotting cmt & SI well. Install stripping hd, flowback less than 1.4bpm @ 5-7#. M&P 30sx CL C cmt @ 5070', PUH, WOC.

8/25/2016 0#-CP 160#-TP. RIH & tag cmt @ 4730', POOH. RIH & set pkr @ 4117', pressure csg @ 4117-4730', held 10min @ 500#. POOH & set pkr @ 3521', test csg above pkr, held ok, pressure test from 3521-4117' EIR @ 6bpm @ 730#. BLM-Chris Walls approved spotting cmt across perms and squeezing. M&P 95sx CL C cmt @ 4109-3149', PUH & set pkr @ 2894', sqz 20sx Cl C cmt, ISIP-700#, holding good.

8/29/2016 0#-CP - pressure test plug to 500#, held OK. RIH & tag cmt @ 3294'. PUH to 2730', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2290', PUH to 1100', M&P 25sx CL C cmt, PUH, WOC.

8/30/2016 RIH & tag cmt @ 822', PU & set pkr @ 30'. RIH & perf @ 302', EIR @ 200#, M&P 105sx CL C cmt, circ to surf, start to POOH w/ pkr, pin broke in pkr, BLM approved leaving pkr in hole @ 30'. Top off csg w/ cmt above pkr. RD BOP & accumulator, RDPU.