Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES	
ARTMENT OF THE INTERIOR	
DEATLOR LAND MANIA OF MENT	

OCD Artesla

FORM APPROVED OMB NO. 1004-0135

	Expires:		
ease Set	ial No		

	Exp	ires:	July	31,	201
Lease Se	erial No	5.			

		, э.	Lease Seriai No.		
NELLS			MultipleSee	Attach	ed
_					

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MultipleSee Attached 6. If Indian, Allottee or Tribe Name	
apandoned wei	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
SUBMIT IN TRIF	7. If Unit or CA/Agree 891000303X	ment, Name and/or No.				
Type of Well	er				8. Well Name and No. MultipleSee Attac	ched
Name of Operator BOPCO LP	Contact: TR E-Mail: tjcherry@bass	ACIE J CHE	RRY		9. API Well No. MultipleSee At	tached
3a. Address P O BOX 2760 MIDLAND, TX 79702		b. Phone No. (Ph: 432-683-	include area code -2277		10. Field and Pool, or I MultipleSee At	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, and State	
MultipleSee Attached					EDDY COUNTY	, NM
		,	•			
12. CHECK APPR	COPRIATE BOX(ES) TO D	NDICATE N	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepe	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off
-	☐ Alter Casing	☐ Fractu	ire Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report ■	Casing Repair	□ New (Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug a	and Abandon	□ Tempor	rarily Abandon	Venting and/or Flari
	□ Convert to Injection	☐ Plug I	3ack	☐ Water Disposal		
testing has been completed. Final Abdetermined that the site is ready for final BOPCO, LP respectfully submanuary through March, 2016	nal inspection.) lits this sundry notice to repo			0-days from		
Wells producing to this battery POKER LAKE UNIT 129 / 30-	015-29552-00-S1	٠		NN	OIL CONSERV	ATION
POKER LAKE UNIT 068* / 30 POKER LAKE 123 / 30-015-24 POKER LAKE UNIT 392H / 30 POKER LAKE UNIT 393H / 30	8526-00-S2)-015-40296-00-S1				SEP 26 2016	3 .
POKER LAKE UNIT 393H / 30 POKER LAKE UNIT 395H / 30)-015-41083-00-S1				RECEIVED	DIANIN
						CON BUILD
14. I hereby certify that the foregoing is	Electronic Submission #346	485 verified	by the BLM We	ell Information	n System	
Commi	For BUI tted to AFMSS for processing	by DEBOR	it to the Carlsba AH MCKINNEY	ad on 08/23/201	6 (16DLM0635SE)	
Name (Printed/Typed) TRACIE J	CHERRY	· · · · · · · · · · · · · · · · · · ·	Title REGUI	LATORY AN	ALYST	
Signature (Electronic S	uhmission)		Date 08/02/2	2016		
Granding D	THIS SPACE FOR				SE	
						<u> </u>
Approved By ACCEPTED			CHARLES TitlePETROLE	S NIMMER EUM ENGIN	EER	Date 09/19/2016
Conditions of approval, if any, are attached ertify that the applicant holds legal or equal which would entitle the applicant to condu-		Office Carlsba	ad		,	
itle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s					ake to any department or	agency of the United

Additional data for EC transaction #346485 that would not fit on the form

5. Lease Serial No., continued

NMLC061705B NMNM0506A

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061705B	NMLC061705B	POKER LAKE 68	30-015-25781-00-S1	Sec 20 T24S R31E NWNE
NMLC061705B	NMLC061705B	POKER LAKE UNIT 129	30-015-29552-00-S1	Sec 20 T24S R31E SENE 1980FNL 660FEL
NMNM0506A	NMNM0506A	POKER LAKE 123	30-015-28526 - 00-S2	Sec 22 T24S R31E NESW 1980FSL 1980FWL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 392H	30-015-40296-00-S1	Sec 20 T24S R31E NWNE 200FNL 1900FWL
* :		•		32.209394 N Lat, 103.801780 W Lon
NMNM71016X	NMNM0157566	POKER LAKE UNIT 393H	30-015-40951-00-S1	Sec 19 T24S R31E NENE 55FNL 435FEL
NMNM71016X	NMNM0506	POKER LAKE UNIT 394H	30-015-41083-00-S1	Sec 19 T24S R31E SESE 1125FSL 200FEL
		•		32.198511 N Lat, 103.808539 W Lon
NMNM71016X	NMNM0506	POKER LAKE UNIT 395H	30-015-41075-00-S1	Sec 29 T24S R31E NWNW 800FNL 10FWL
				·

10. Field and Pool, continued

POKER LAKE DELAWARE

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 10358 MCF was flared. January - 1959 MCF February - 5202 MCF March - 3197 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.