Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068545

SUNDRY N	OTICES AND	REPORTS O	N WELLS
Do not use this	form for prope	osals to drill or	to re-enter an
handanadall			

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303F			
Type of Well Gas Well □ Oth			8. Well Name and No. POKER LAKE UNIT 158				
2. Name of Operator BOPCO LP	CIE J CHERRY t.com		9. API Well No. 30-015-31690-00-S1				
		Phone No. (include area code 432-683-2277			Exploratory DELAWARE		
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 7 T24S R30E NENE 660		•	EDDY COUNTY, NM				
	,	1				······································	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	, TYPE O		ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-C	off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	tion	☐ Well Integrity	/	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomple	ete .	Other	Pilani	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		rily Abandon	Venting and/or l	rian	
• •	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal .			
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm April through June, 2016 at the Wells producing to this battery POKER LAKE UNIT 156 / 30-POKER LAKE UNIT 157 / 30-POKER LAKE UNIT 158* / 30-POKER LAKE UNIT 159 / 30-POKER LAKE UNIT 176 / 30-POKER LAKE UNIT 181 / 30-POKER LAKE UNIT 182 / 30-POKER LAKE UNIT 182 / 30-POKER LAKE UNIT 190 / 30-COMPOKER LAKE UNI	its this sundry notice to report to referenced location. Fare as follows: 015-31688-00-S1 015-31689-00-S1 015-31690-00-S1 015-31691-00-S1 015-32043-00-S1 015-32127-00-S1 015-32128-00-S1 015-32142-00-S1	a multiple completion or receafter all requirements, include the volume flared for 90 NM OIL COP ARTESIA SEP 2	ompletion in a ne ling reclamation, I-days from	w interval, a Form 316 have been completed, a	0-4 shall be filed once		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #350657 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad							
Committed to AFMSS for processing by JÉNNIFER SANCHEZ or 09/14/2016 (16JAS1811SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYSTOD DE COORD							
		A	CCEPTE	D'FOR REGO	HKDX /		
Signature (Electronic S	ubmission)	Date 09/09/2	φ16 /		// \ \ \	. 1	
THIS SPACE FOR FEDERAL OR STATE OF FICE USE 1 5 2010							
Approved By	· · ·	Title	BUREAU OF	LAND MANALE		W	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu-	l lease Office		BAD FIELD OFFICE				
States of Classification and Title 43 U.S.C. Section 1001 and Title 40 U.S.C. Section 1001 and Titl		or any person knowingly and	willfully to make	e to any department or	agency of the United	1	

Additional data for EC transaction #350657 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 178 / 30-015-32052-00-S1
POKER LAKE UNIT 180 / 30-015-32126-00-S1
POKER LAKE UNIT 200 / 30-015-32882-00-S1
POKER LAKE UNIT 202 / 30-015-32934-00-S1
POKER LAKE UNIT 203 / 30-015-32883-00-S1
POKER LAKE UNIT 205 / 30-015-33423-00-S1
POKER LAKE UNIT 205 / 30-015-33423-00-S1
POKER LAKE UNIT 223 / 30-015-33642-00-S1
POKER LAKE UNIT 224 / 30-015-33642-00-S1
POKER LAKE UNIT 204 / 30-015-32928-00-S1
POKER LAKE UNIT 281 / 30-015-35083-00-S1
POKER LAKE UNIT 291 / 30-015-34781-00-S1
POKER LAKE UNIT 191 / 30-015-332929-00-S1
POKER LAKE UNIT 201 / 30-015-332924-00-S1
POKER LAKE UNIT 201 / 30-015-332924-00-S1
POKER LAKE UNIT 265H / 30-015-35614-00-S1
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Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 1023 MCF was flared. April - 105 MCF May - 602 MCF June - 316 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.