Form 3160-5 (August 2007)

Sec 4 T24S R30E NESW 2590FSL 1670FWL

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

NMLC068905

	Expires: July 31, 20
1 0000	Serial No.

EDDY COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.
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abandoned well. Use form 31	6. If Indian, Another of Tribe Name			
SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well Gas Well □ Other Only Well □ Gas Well □ Other		8. Well Name and No. POKER LAKE UNIT 320H		
2. Name of Operator BOPCO LP E-Mail:	Contact: TRACIE J CHERRY tjcherry@basspet.com	9. API Well No. 30-015-39810-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool, or Exploratory NASH DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location.

Wells producing to this battery are as follows: Poker Lake Unit 318H / 30-015-39731 Poker Lake Unit 319H / 30-015-39834 Poker Lake Unit 320H* / 30-015-39810 Poker Lake Unit 321H / 30-015-40771 Poker Lake Unit 322H / 30-015-40791 Poker Lake Unit 323H / 30-015-42009 Poker Lake Unit 331H / 30-015-41039 Poker Lake Unit 332H / 30-015-39835

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 26 2016

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #350667 verifie For BOPCO LP, so Committed to AFMSS for processing by JENN Name(Printed/Typed) TRACIE J CHERRY	ent to the Ca IFER SANC	risbad/ HEZ on 09	1 1	AS1833SE)		
Signature (Electronic Submission)		ACC 1/09/2016		OR RECO		
THIS SPACE FOR FEDERA	L OR ST	ATE OF	FICE USE	5 2016		h
Approved By	Title				QA Date	M
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		CARLSBAD (FIEVDONFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson knowing	y and will	fully to make to	an department o	r agency of the U	Inited

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction,

Additional data for EC transaction #350667 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 4509 MCF was flared. April - 2152 MCF May - 1561 MCF June - 796 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.