

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 28 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247X

2. Name of Operator
DEVON ENERGY PRODUCTION CO. L.P. Contact: REBECCA DEAL
Mail: rebecca.deal@dvn.com

8. Lease Name and Well No.
COTTON DRAW UNIT 242H

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-228-8429

9. API Well No.
30-015-43274-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 12 T25S R31E Mer NMP
At surface Lot J 2240FSL 2430FEL 32.144287 N Lat, 103.730843 W Lon
At top prod interval reported below Lot J 2498FSL 2127FEL
Sec 1 T25S R31E Mer NMP
At total depth Lot 2 330FNL 1980FEL

10. Field and Pool, or Exploratory
PADUCA

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T25S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
11/12/2015

15. Date T.D. Reached
12/03/2015

16. Date Completed
 D & A Ready to Prod.
06/07/2016

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD 17847 TVD 10409

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL COMPENSATED NEUT ISOLATIONS CANNE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	755		1015		0	0
12.250	9.625 J-55	40.0	0	4238		1545		0	155
8.750	5.500 P110	17.0	0	15388		2394		0	10

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9659							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10710	15097	10710 TO 15094		558	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10710 TO 15097	2457 GALS ACID, 5,713,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2016	06/07/2016	24	→	597.0	1127.0	866.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	1248	495.0	→	597	1127	866	1888	DRG	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
SEP 9 2016
Ch Wells

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #341862 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED **

Reclamation due 11/18/2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	676	975	BARREN	RUSTLER	676
SALADO	975	2788	BARREN	SALADO	975
DELAWARE	4366	4396	OIL/GAS	TOP SALT	2788
BELL CANYON	4396	5310	OIL/GAS	DELAWARE	4366
CHERRY CANYON	5310	6719	OIL/GAS	BELL CANYON	4396
BRUSHY CANYON	6719	8278	OIL/GAS	CHERRY CANYON	5310
BONE SPRING	8279	11640	OIL/GAS	BRUSHY CANYON	6719
				BONE SPRING	8279

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: RIH w/ 93 jts 9-5/8? 40# J-55 BTC csg & 13 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4327.7?.

Production csg as follows: TD 8-3/4? hole @ 13,438? & 8-1/2? hole @ 17,847?. RIH w/ 345 jts 5-1/2? 17# RY-P110 CDC-HTQ csg, set @ 15388?.

Cement returned to surface measured in bbls.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #341862 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/09/2016 (16CRW0094SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/13/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #341862 that would not fit on the form

32. Additional remarks, continued

Formations Continued:

FM	Top	Bottom	Desc., Contents, etc.
1BSSS	9362'	9888'	Oil/Gas
2BSSSS	9888'		Oil/Gas
2BSSS Target	10,369'		Oil/Gas