

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. 30-015-43505								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name TIGER 14 24S 28E RB 6. Well Number: 227H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				NM OIL CONSERVATION ARTESIA DISTRICT SEP 27 2016						
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937						
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240				11. Pool name or Wildcat RECEIVED CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	14	24S	28E		1452	SOUTH	190	EAST	EDDY
BH:	M	14	24S	28E		1009	SOUTH	240	WEST	EDDY
13. Date Spudded 03/04/2016	14. Date T.D. Reached 04/08/2016	15. Date Rig Released 04/10/2016		16. Date Completed (Ready to Produce) 05/24/2016		17. Elevations (DF and RKB, RT, GR, etc.) 2975' GR				
18. Total Measured Depth of Well TVD: 10,609'; MD 15,622'		19. Plug Back Measured Depth 15,618'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.675		54.50		608		17.5		564		0
9.625		40.00		2760		12.25		889		0
7.0		29.00		10881		8.75		903		0
4.5		13.50		15615		6.125		520		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE DEPTH SET PACKER SET				
26. Perforation record (interval, size, and number) 10,886 - 15,472'; 22 stages, 131 clusters/5 holes @ .40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,886 - 15,472' 13,482,960 lbs sand (Fracture)				
28. PRODUCTION										
Date First Production 05/24/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.				
Date of Test 05/31/2016	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 623	Gas - MCF 7131	Water - Bbl. 4241	Gas - Oil Ratio 87			
Flow Tubing Press.	Casing Pressure 2770	Calculated 24-Hour Rate	Oil - Bbl. 623	Gas - MCF 7131	Water - Bbl. 4241	Oil Gravity - API - (Corr.) 52.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas to sales							30. Test Witnessed By Cameron Cantu			
31. List Attachments DS, LOGS, FORMATION TOPS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 9/22/2016	
E-mail Address amonroe@matadorresources.com										

TIGER 14-24S-28E RB 227H ST

30-015-43505-0100

Spud Date: 03/04/2016 @ 14:00

Target: Wolfcamp Blair Shale

FORMATION	ACTUAL
Lamar	2,639
Bell Canyon	2,691
Cherry Canyon	3,589
Brushy Canyon	4,792
Bone Springs Lime	6,356
1st Bone Spring Sand	7,283
2nd Bone Spring Carbonate	7,654
2nd Bone Spring Sand	8,074
3rd Bone Spring Carbonate	8,508
3rd Bone Spring Sand	9,190
Wolfcamp	9,565
Wolfcamp X	9,591
Wolfcamp Y	9,647
Wolfcamp B	10,224
Blair Shale GT	10,659
Strawn	N/A