

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43693 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GUIAR 10 24S 28E RB 6. Well Number: 222H																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator MATADOR PRODUCTION COMPANY 9. OGRID 228937 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 11. Pool name or Wildcat CULEBRA BLUFF, WOLFCAMP, SOUTH (GAS)																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>H</td> <td>10</td> <td>24S</td> <td>28E</td> <td></td> <td>1753</td> <td>NORTH</td> <td>205</td> <td>EAST</td> <td>EDDY</td> </tr> <tr> <td>H</td> <td>10</td> <td>24S</td> <td>28E</td> <td></td> <td>1623</td> <td>NORTH</td> <td>223</td> <td>WEST</td> <td>EDDY</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	H	10	24S	28E		1753	NORTH	205	EAST	EDDY	H	10	24S	28E		1623	NORTH	223	WEST	EDDY	13. Date Spudded 03/24/2016 14. Date T.D. Reached 05/15/2016 15. Date Rig Released 05/17/2016 16. Date Completed (Ready to Produce) 06/13/2016 17. Elevations (DF and RKB, RT, GR, etc.) 2994'
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18. Total Measured Depth of Well TVD: 10,238'; MD: 15,214' 19. Plug Back Measured Depth 15,202' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GAMMA		22. Producing Interval(s), of this completion - Top, Bottom, Name 10,682 - 15,058' OA; WOLFCAMP																														
23. CASING RECORD (Report all strings set in well)																																
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26. Perforation record (interval, size, and number) 10,682 - 15,058' OA; 21 STAGES, 125 HOLES/5 PER @ 0.40"																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,682 - 15,058' OA</td> <td>17,636,920 LBS SAND-FRACTURE TREAT</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,682 - 15,058' OA	17,636,920 LBS SAND-FRACTURE TREAT																										
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28. PRODUCTION																																
Date First Production 06/13/2016 Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		Well Status (<i>Prod. or Shut-in</i>) PROD.																														
Date of Test 08/12/2016	Hours Tested 24	Choke Size 32/64																														
Prod'n For Test Period 700	Oil - Bbl 700	Gas - MCF 4804																														
Water - Bbl. 2185	Gas - Oil Ratio 6863																															
Flow Tubing Press. 2231	Casing Pressure 2231	Calculated 24-Hour Rate 700																														
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Oil Gravity - API - (<i>Corr.</i>) 49.2																																
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD		30. Test Witnessed By Scotty Thibodeaux																														
31. List Attachments DS LOGS																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude _____ Longitude _____ NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature	Printed Name Ava Monroe	Title Sr. Engineering Technician Date 9/26/2016																														
E-mail Address amonroe@matadorresources.com																																

[illegible]

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs TVD: 6282'	T. Todilto	
T. Abo	T. MD: 6290'	T. Entrada	
T. Wolfcamp TVD: 9476'	T.	T. Wingate	
T. Abo MD: 9486'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology