

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 26 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1627737279

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company	Contact	Matt Nettles, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575.513.5767
Facility Name	Laguna Salado 22 Federal 5	Facility Type	Oil

Surface Owner	Federal	Mineral Owner	Federal	API No	30-015-36738
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	22	23S	29E	2030	FNL	1855	FWL	Eddy

Latitude: 32.2922592

Longitude: -103.9752045

NATURE OF RELEASE

Type of Release Produced Water (PW)	Volume of Release 195BBLS	Volume Recovered 90BBLS
Source of Release Valve on the water transfer line	Date and Hour of Occurrence 9/24/2016 @ 12:36PM	Date and Hour of Discovery 9/24/2016/2016 @ 12:36PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM-Shelly Tucker	
By Whom? Matt Nettles, Production Foreman	Date and Hour OCD-9/24/2016 @ 1:30PM BLM-9/24/2016 @ 1:45PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

195 BBLS of PW was released due to hole in the flowline valve due to internal corrosion. The flowline was shut in to isolate and prevent further release. Repairs were made.

Describe Area Affected and Cleanup Action Taken.*

Approximately 195BBLS of PW was released from a hole in the flowline valve. The release originated on the southeast side of the location and flowed in a southwestern direction. The approximate size of the total affected area was 300ft by 60ft on pad. All released fluid remained on pad. 90BBLS of PW was recovered via vacuum truck. An environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Dana DeLaRosa</u>	OIL CONSERVATION DIVISION	
Printed Name: Dana DeLaRosa	Signed By: <u>[Signature]</u>	
Title: Field Admin Support	Approved by Environmental Specialist:	
E-mail Address: <u>dana.delarosa@dmn.com</u>	Approval Date: <u>10/31/16</u>	Expiration Date: <u>N/A</u>
Date: 9/26/2016 Phone: 575.746.5594	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <u>11/4/16</u>	

* Attach Additional Sheets If Necessary

2RP-3921