

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*"Record Clean Up"*

WELL API NO. 30-015-34066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MEAD
8. Well Number 7
9. OGRID Number 241333
10. Pool name or Wildcat CARLSBAD; WOLFCAMP EAST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CHEVRON MIDCONTINENT LP

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
Unit Letter B : 1080 feet from the NORTH line and 1980 feet from the EAST line  
Section 08 Township 22S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3106' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE

Production reports will have to be amended to pool 74160 from August, 2013, to current

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RECOMPLETION ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent LP has recompleted the above subject well as follows:

07/19/13 MIRU, well has a RIBP set at 11,200'

07/11/13 Pull cement bond log, CIBP at 11,068' and cap with 25' cmt. Set CIBP at 10,300' and cap with 25' cmt. Set CIBP at 10,046 and cap with 25' cmt. Perforate @ 9800' and 9802' w/ 4 JSPF, Perfs would not break down

07/16/13 Perforate 9025' and 9026 w/JSPF. Could not pump into perfs (9026'-9802')

07/18/13 Perforate 9688-89 w/4 JSPF. Spot 8 bbls 15% acid across perfs 9688' -9802'. Perfs would not Breakdown with acid.

07/21/13 Perforate 9394' w/JSPF.

07/23/13 Pump 12 bbls acid

NM OIL CONSERVATION  
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

OCT 03 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/28/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Darren Sharp TITLE Bas Ops Spec. Adv DATE 10-5-16  
Conditions of Approval (if any):

Continuation of Recompletion 07/09/2013 – 08/14/2013

7/24/2013 Set packer @ 8960'. Broke down perfs @ 2940 psi.  
7/25/2013 Pump 100 bbls 10 ppg brine.  
7/26/2013 Pump 68 bbls 14.5 ppg mud. Well is dead.  
7/27/2013 Pump 0.7 bbl 15 ppg mud. Perforate tubing above packer @ 8922' and 8926'.  
7/29/2013 Circulate and fill hole with 14.7 ppg mud.  
7/30/2013 POH w/ tubing. Set CIBP @ 9450'  
8/2/2013 Drill out CIBP.  
8/4/2013 Set 7" packer @ 8593'. Circulate out mud and load annulus with packer fluid.  
8/12/2013 Perforate 9395-9415, 9626-40 and 9680-87.  
8/14/2013 Pump 11,000 gallons acid.

Perforated interval: 9025, 9026, 9394, 9395-9415, 9626-40, 9680-87, 9688, 9689, 9800, 9802