

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 06 2016

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM81219

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other *SWR*

8. Well Name and No.  
OLD RANCH CANYON 7 FEDERAL 5Y

2. Name of Operator  
OXY USA WTP LP  
Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

9. API Well No.  
30-015-30653

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5717

10. Field and Pool, or Exploratory  
SWD MONTOYA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T22S R24E NENW 1315FNL 2315FWL  
32.408985 N Lat, 104.537819 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/6-7/14/16 MIRU PU, dig out cellar. NU BOP & accumulator, RIH w/ 7" gauge ring to 10426' and tag profile nip. RIH w/ 7" CIBP, it set @ 9054' while running in hole, should be set @ 10424'. Contact BLM-Chris Walls, will need to drill out CIBP. POOH w/ setting tool. RU rev ut, RIH w/ BHA, tag CIBP @ 9054', cut slips on CIBP, rih & tag CIBP @ 10255'. RIH, drill down to 10440', POOH. Contact BLM-Chris Walls, approved setting CIBP @ 10437' above existing CIBP above pkr. RIH w/ gauge ring, WL parted while coming out of hole.

7/15-7/27/16 Attempt to fish WL, details provided upon request.

7/28-8/5/16 Wash down over wireline @ 8008', wash pipe and jars stuck on fish, attempt to fish. RIH w/ WL charge, set off @ 7940', POOH w. 2-7/8" tbg, TOF is 3-1/2" IF Box wash pipe top sub. ND BOP, RD PU, wait on larger rig to pull 7" tbg/csg.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #353444 verified by the BLM Well Information System  
For OXY USA WTP LP sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/04/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record  
MIM/CD  
R.L.B.

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #353444 that would not fit on the form

### 32. Additional remarks, continued

8/15-8/24/16 RUPU, RU tanks & rev ut. ND B-1 flange, NU BOP. RIH w/ WL tag TOF @ 7932', PUH to 7890' & perf. RIH w/ 7" csg spear, attempt to work tbg/csg. RIH w/ cutter & cut @ 7907', start pulling & LD tbg/csg, rec 269 jts, recovered fish & tools. RIH w/ gauge ring & tag 9-5/8" pkr @ 10424', RIH w/ CIBP & set @ 10394', POOH, RD WL. ND BOP, NU B-1 flange, pressure test 9-5/8" csg to 500# for 15min, tested good. RDPU.

9/8/2016 MIRU PU, ND WH, NU BOP, start to RIH w/ WS tbg.

9/9/2016 Continue to RIH w/ tbg, tag CIBP @ 10367', circ 680bbls brine to clean up wellbore. Tested csg to 500#, tested good. M&P 60bbls 10# MLF, M&P 85sx CL H cmt, Calc TOC @ 10139'. PUH.

9/12/2016 RIH w/ tbg to 9366', M&P 85sx CL H cmt, Calc TOC 9131', PUH, WOC. RIH w/ tbg & tag cmt @ 9070', M&P 44bbls 10# MLF, PUH, SWI, SDON.

9/13/2016 RIH w/ tbg to 8572', M&P 85sx CL H cmt, Calc TOC @ 8337', PUH, WOC. RIH & tag cmt @ 8330'. M&P 56bbls 10# MLF, PUH to 7620', M&P 85sx CL H cmt, Calc TOC @ 7385', PUH, WOC.

9/14/2016 RIH w/ tbg & tag cmt @ 7376'. M&P 25bbls 10# MLF, PUH to 7048', M&P 90sx CL H cmt, Calc TOC @ 6799', PUH, WOC. RIH & tag cmt @ 6799', M&P 124bbl 10# MLF, PUH, SWI, SDON.

9/15/2016 M&P 152bbl 10# MLF, RIH to 5080', M&P 80sx CL C cmt, calc TOC @ 4832', PUH to 3111', M&P 65sx CL C cmt, Calc TOC @ 2911', PUH, WOC. RIH & tag cmt @ 2915', M&P 48bbls 10# MLF, PUH SWI, SDON.

9/16/2016 RIH to 2286', M&P 65sx CL C cmt, Calc TOC @ 2086', PUH, WOC. RIH & tag cmt @ 2089', M&P 32bbls 10# MLF, PUH to 1682', M&P 65sx CL C cmt, Calc TOC @ 1482', PUH, WOC.

9/19/2016 RIH & tag cmt @ 1482', POOH. RIH & perf @ 60', EIR through surface csg valves. RIH to 571', M&P 225sx CL C cmt, circ cmt to surface, visually confirmed. ND BOP, NUWH, confirmed cmt to surf, RDPU.