

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD
NMOC CONSERVATION
ARTESIA DISTRICT
OCT 11 2016
40
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MCCLAY 11

9. API Well No.
30-015-23014-00-S1

10. Field and Pool, or Exploratory
QUEEN

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM
Contact: DEBI GORDON

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 281-840-4010
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T18S R30E NESW 2260FSL 1730FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE MCCLAY FEDERAL #11 WELL IN EDDY COUNTY, NM.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETE ON 09/08/2016. PLEASE SEE THE ATTACHED FINAL OPERATIONAL REPORT AND WELLBORE SCHEMATIC.

Accepted as to plugging of the well here.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 3-8-17

See Attached Reclamation

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #352017 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/29/2016 (16JA0122SE)

Name (Printed/Typed) DEBI GORDON Title REGULATORY MANAGER

Signature (Electronic Submission) Date 09/21/2016

Objectives
Accepted for record
NMOCD
R.L.B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: *James R. Carr* Title: *SP6T* Date: *10-1-16*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: *CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FINAL PLUG & ABANDONMENT REPORT FOR THE MCCLAY FEDERAL #11WELL IN EDDY COUNTY, NM

- 8/31/16 MIRU
- 9/01/16 POOH with rods and tubing.
- 9/02/16 Set CIBP at 2785'. Circ hole with mud laden fluid. Pump 25 sks class C neat cmt on top of CIBP, 2785' to 2544'. Spot 25 sks class C neat cmt at 2105'.
- 9/06/16 Tag TOC at 1862'. Perf at 1575'. Attempt to establish rate, well pressured up. Spot 25 sks class C neat cmt at 1625' (per Yolanda Jordan w/BLM). Tag TOC at 1380'. Perf at 715'. Squeeze 25 sks class C neat cmt at 715'.
- 9/07/16 Tag TOC at 525'. Perf at 200'. Squeeze 45 sks class C neat cmt 200' to 34'. Top off with cmt.
- 9/08/16 Dig up wellhead. Cut off wellhead. Install underground P&A marker. Cover hole up. Dig up anchors and cut off. Clean location.

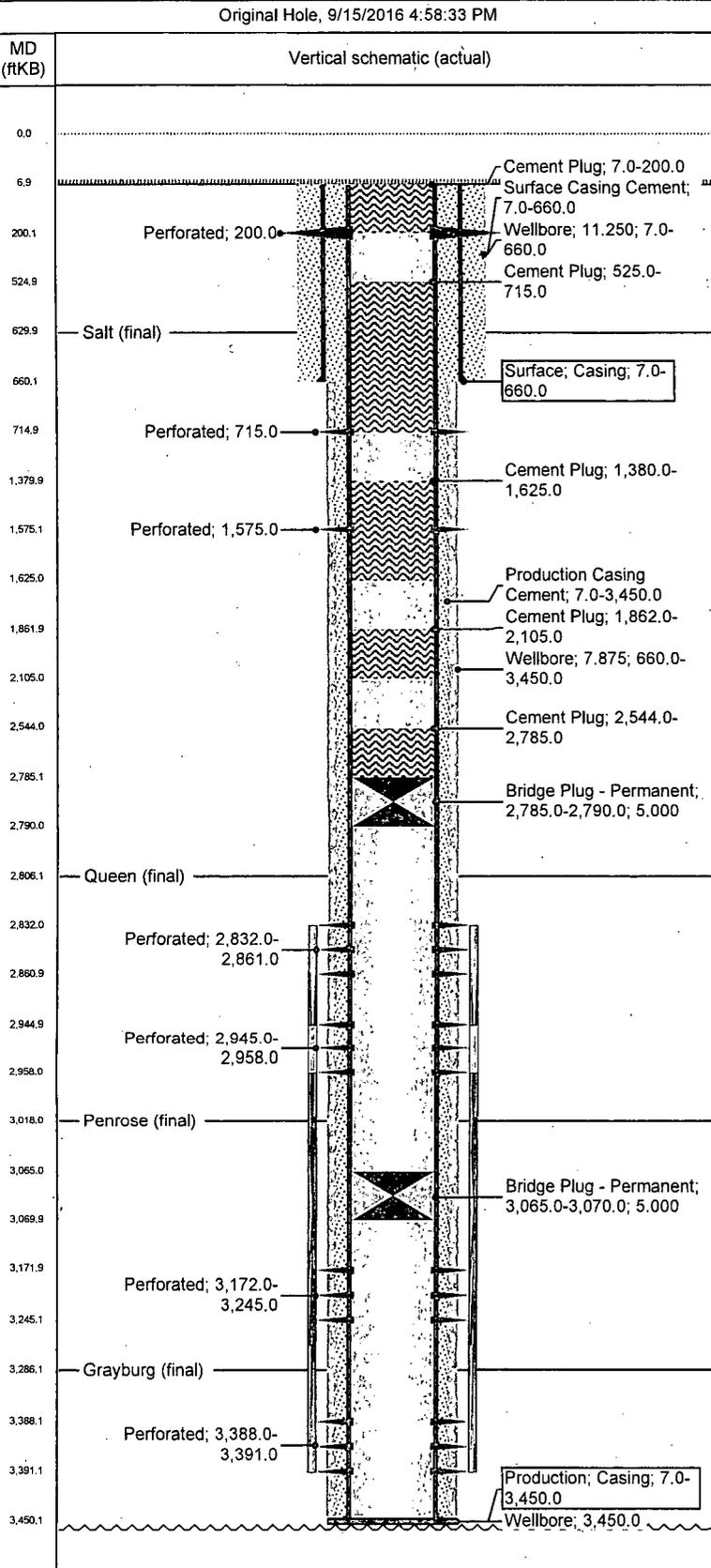
Final Plug and Abandonment operations completed on 09/08/2016



NM Schematic

Well Name: MCCLAY FEDERAL 11

API/Well No. 3001523014	Field Name BPNM-08-NORTH BENSON	County Eddy	State/Province NM	Section 33	Township 018-S	Range 030-E	Survey	Block
Ground Elevation (ft) 3,468.00	Orig KB Elev (ft) 3,475.00	KB-Grid (ft) 7.00	Initial Spud Date 9/28/1979	Rig Release Date	TD Date 10/10/1979	Latitude (ft) 32°42'19.786"N	Longitude (ft) 103°58'47.445"W	Operated? Yes



Original Hole Data			
Wellbores			
North-South Distance (ft)	NS Flag	East-West Distance (ft)	EW Flag
2,260.0	FSL	1,730.0	FWL
Casing Strings			
Csg Des	Set Dept.	OD Nom.	ID Nom.
Surface	660.0	8 5/8	8.097
Production	3,450.0	5 1/2	5.012
WVLen (ft)	String Grade	Run Date	
24.00	J-55	9/28/1979	
14.00	J-55	9/28/1979	
Cement Stages			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Cement Plug	2,544.0	2,785.0	
Comment: Cap CIBP w 25 sks cmt.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Cement Plug	1,862.0	2,105.0	
Comment: Spot 25 sks cmt at 2105'. Tag TOC at 1862'.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Cement Plug	1,380.0	1,625.0	
Comment: Perf at 1575'. Attempt to establish rate, well pressured up. Spot 25 sks cmt at 1625' (approved by BLM). Tag TOC at 1380'.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Cement Plug	525.0	715.0	
Comment: Perf & Sqz 25 sks cmt. Tag TOC.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Cement Plug	7.0	200.0	
Comment: Perf & Sqz 45 sks cmt at 200'. Top off with cmt.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Production Casing Cement	7.0	3,450.0	
Comment: two stage cmt job- stage 1, 2069' 325 sxs cmt 50-50 pos. 2% Cal. ch. 1/4 lb. Cello flakes- stage 2, (after 6 hrs. shut down) 875 sxs 50-50 lite. cmt circ'd.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Surface Casing Cement	7.0	660.0	
Comment: Cmt'd w/ 325 sxs class C + 75 sxs cal. ch. cem't'd 1" pipe outside pipr w/ 550 sxs class C + 22 sxs. cal. ch.			
Tubing Strings			
Tubing Description	Set Depth	Run Date	Pull Date
Perforations			
Top (ftKB)	Btm (ftKB)	Comment	
200.0	200.0		
715.0	715.0		
1,575.0	1,575.0		
2,832.0	2,861.0		
2,945.0	2,958.0		
3,172.0	3,245.0		
3,388.0	3,391.0		
Other In Hole			
Des	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Permanent	3,065.0	3,070.0	
Bridge Plug - Permanent	2,785.0	2,790.0	
Comment: Set CIBP and cap with 25 sks cmt.			
Formations			
Formation	Final Top	Final Btm	Comment
Salt	630.0	1,510.0	