

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62781
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No. VA-1952
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Sunfish State
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>9S</u> Range <u>27E</u> NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925' KB		9. OGRID Number 001092
10. Pool name or Wildcat Foor Ranch; Pre Permian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Recompletion

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set CIBP @ 6350' and cap with 35' cement
- Perforate Wolfcamp intervals from 5853' -5890'.
- Acidize w/ 4000 gals 15% NEFE acid w/72 ball sealers, max pressure 5,000 psi.
- Swab to recover load and test. Evaluate for further stim. If production is economic, connect to sales line.
- If production is uneconomic, set CIBP @ 5800' and cap with 35' cement.
- Perforate Basal Abo @ 5515'-5520'.
- Acidize, swab to recover load, and test.
- If production is uneconomic, spot 100' cement plug from 4775'-4875', and perforate @2600' and pump cement plug.
- Perforate and test San Andres @ 2080'-2115' and 2229'-2257'.
- Acidize, swab to recover load, and test.

NM OIL CONSERVATION  
 ARTESIA DISTRICT  
 OCT 19 2016  
 RECEIVED

Spud Date:

**"Denied"**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 10/17/16

Type or print name Kyle S. Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

Provide form C-102 for both the Abo and Wolfcamp pools and resubmit Intent

DATE 10-19-16