ules .	istrict Office		5	State of New M	exico			Form C-105						
copies	copies Energy, Minerals and Natural Resources									Revised June 10, 2003				
N. French Dr., Hobb	bs, NM 88240				- 1	WELL API NO.								
<u>District II</u> 1301 W. Grand Avenue, 1			_	30-015-34120 5. Indicate Type of Lease										
District III				o. maicale Ty STATI										
1000 Rio Brazos Rd., Azi <u>District IV</u>	tec, NM 8/410		-	State Oil & G										
1220 S. St. Francis Dr., S	OD DECO													
a. Type of Well:	VIPLETION	OR RECO	IVIPL	ETION REPOR	T AND	LUG	· · · ·	7. Lease Name o	2011	The second secon				
OIL WELL	☐ GAS WEL	L 🖾 DRY		OTHER		·····	-	, , <u>2000 ; , , , , , , , , , , , , , , , , , </u>						
b. Type of Completic NEW WO! WELL OVI	RK 🗌 DEEPE	N □ PLUG BACH		CP State Com	ı									
2. Name of Operator				RESVR. OTHE			7	8. Well No.						
Gruy Petroleum N	Nanagement (	0		н	ECEI/	/ED	- 1.	001						
3. Address of Operator		<del></del>			MAR 1 5	2006		9. Pool name or V	Wilde	at				
•					UMM	•				~ .1				
PO Box 140907; I	Irving, TX 750	014-0907						Empire; Morr	ow,	South				
i. Well Location														
SHL: Unit Letter Section	P : 1		rom Th	e <u>South</u> L 17S	ine and Range	660 29E		_Feet From The_ NMPM		East Coun	_Line ty Eddy			
10. Date Spudded 1				npl. (Ready to Prod.)				RKB, RT, GR, e	tc.)		Casinghead Casinghead			
10-02-05	11-03-05			01-06-06				55' GR						
15. Total Depth	16. Plug Ba	ck T.D.		Multiple Compl. How ones?	Many	18. Interval Drilled By		Rotary Tools		Cable T	Cools			
10971'		878'						Rotar						
<ol> <li>Producing Interval Empire; Morrow</li> </ol>			tom, Na	ime				20.	. Wa	s Directional Su V	rvey Made es			
21. Type Electric and		10772						22. Was Well C	ored		-			
Neutron, Laterolo	g, Cement Bo	nd						No						
23.				SING RECOR			trin							
CASING SIZE 13-3/8" H-40		T LB./FT. 8#		DEPTH SET 525'		LE SIZE 7-1/2"		CEMENTI 500 s			AMOUNT PULLED			
<del></del>		- Οπ						circ	225	sx				
9-5/8" N-80	4	0#		4502'	1:	2-1/4"	2600 sx POZ C /Cl C circ 10 sx							
5-1/2" P-110		.7#		10971'		3-3/4"		1520 sx POZ H/PVL/POZ H/Cl H						
24.			LIN	NER RECORD			25	TOC 3110' 25. TUBING RECORD			<u> </u>			
	ГОР	BOTTOM		SACKS CEMENT	SCREEN	1	SIZ			TH SET	PACKER SET			
								7/8"	115		11580'			
26. Perforation reco	ord (interval, size,	and number)						ACTURE, CEM						
10766' – 10772'	6 SPF 36 hol	es			10766' -	INTERVAL · 10772'		AMOUNT AN 25000 gal 70-6			000# 18/40 Versaprop			
10644' – 10694'					10644' -	10694'					000# 18/40 Versaprop			
					<u> </u>			L						
28			1 1 (7)		DDUC'			1						
Date First Production 01-06-0		Production Met Flowing	hod (FI	owing, gas lift, pumpin	ig - Size an	d type pump	)	Well Status (A	Prod.	or Shut-in)				
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bb		Gas	- MCF	Wat	er - Bbl.	Gas - Oil Ratio			
01-25-06 Flow Tubing	24 Casing Pressure	Calculated	24-	Oil - Bbl.		0 - MCF	Щ,	384 Water - Bbl.	Ц	Oil Gravity - A	API - (Corr.)			
Press.	25	Hour Rate	-•	0		384		7		On Chavity - 1	111-(60/1.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
Sold														
30. List Attachments			·····	<del></del>						-				
Deviation Summary, C-102														
31 I hereby certify	that the informa	ition shown of	both :	sides of this form as	true and	complete to	the	best of my know	vledg	ge and belief				
or the	Jal. V		_	Printed			. 1	_	_					
Signature	itumbi	uger		Name Natalie	Krueger	Ti	tle_	Re	g Te	ch	Date_3/14/2006			
E-mail Address	nkrueger@cir	narex eom												

### **INSTRUCTIONS**

as form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	. Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 9980'	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 10179'	T. Pictured Cliffs	T. Penn. "D"				
T. Yates 817'	T. Miss 10830'	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 1906'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 2316'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T.Todilto	Т.				
T. Drinkard	T. Bone Spring	T. Entrada	T.				
T. Abo 5906'	T. Morrow 10574'	T. Wingate	T.				
T. Wolfcamp 7242'	T. Yeso 3828'	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	toto.	No. 3, from	to	
		No. 4, from		
,		ANT WATER SANDS		
Include data on rate of water infle	ow and elevation to which water rose			
No. 1, from	to	feet		
		feet		
· · · · · · · · · · · · · · · · · · ·		feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
ŀ							
	-						,

RENCH DR., HOBBS, NM 85240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

DISTRICT III

DISTRICT IV

DISTRICT II

1000 Rio Brazos Rd., Aztec, NM 87410

1301 W. GRAND AVENUE, ARTESIA, NM 86210

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

Fee Lease - 3 Copies

API Number	Pool Code	Pool Code Pool Name					
30-015-34120		Empire; Morrow, South					
Property Code	Pr	Property Name					
	1						
OGRID No.	Ор	erator Name	Elevation				
162683	GRUY PETROLEUM	MANAGEMENT COMPANY	3655'				

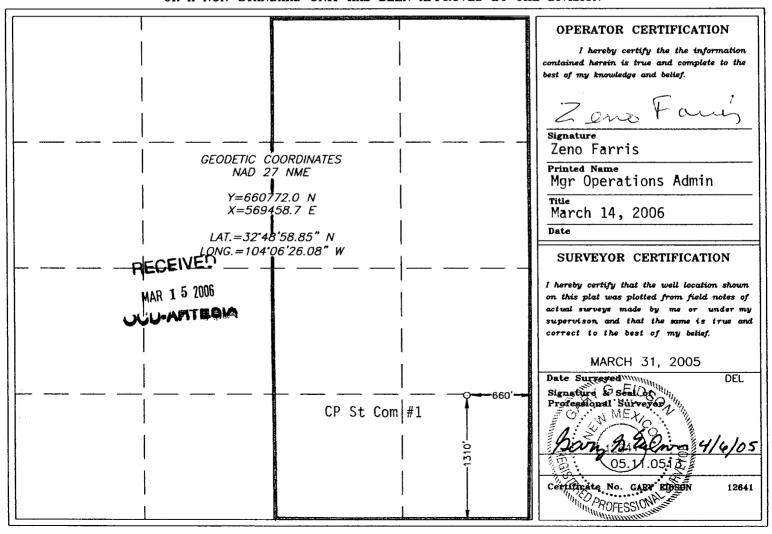
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	19	17-S	29-E		1310	SOUTH	660	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	Code Oro	ler No.			!	<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **INCLINATION REPORT**

ΠΔ	Т	F	٠

12/22/05

**WELL NAME:** 

C. P. STATE COM #1

LOCATION:

Eddy County, New Mexico

**OPERATOR:** 

**CIMAREX ENERGY** 

**DRILLING CONTRACTOR:** 

GREY WOLF DRILLING COMPANY, LP

**RIG 514** 

I, <u>Freddie Rios</u>, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Midland, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE		DEPTH	DEGREE		DEPTH	DEGREE	DEP	тн	DEGREE	DEPTH
1	@	231	1	@	5803					
1.25	@	500	.75	<u>@</u> _	6289					
.75	@	995	.75	@_	6761	<del></del>		<del></del>		
.25	@_	1473	.75	@_	7110					
.5	@_	1952	.25	@_	7636					
5	@_	2431	1.25	@_	8132					
25	@	2909	1.75	@_	8567			<del>_</del>		
75	@_	3289	1	@_	8785					·
5	@	3772	1.125	[@]	9279					<del></del>
1	@_	4523	1	@_	9775					-
1.125	@_	5000	1	@_	10275					
1	_@_	5445	2	@_	10709					

**Drilling Contractor:** 

Grey Wolf Drilling Company, LP

Freddie Rios

Subscribed and sworn to before me on this  $22^{\circ}$ 

My Commission Expires:

KARINA RUBIO Notary Public, State of Texas My Commission Expires November 18, 2009

**Notary Public**