

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NM OIL CONSERVATION
 ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 OCT 27 2016
 1000 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41015
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name EVEREST 14 O
4. Well Location Unit Letter <u>O</u> : <u>940</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County		8. Well Number #7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud & Casings <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/5/16, drilled 26" conductor hole to 94'. Landed 20" conductor @ ~94' & cmted w/380 sx (509 cf) "C" cmt w/2% Cacl2.

Spud well on 10/15/16. Drilled 17-1/2" hole to 400'. Landed 13-3/8" 54.5# J-55 csg @ 389'. Cmted lead w/100 sx (160 cf) "C" cmt w/12% thixotropic, 2% Cacl2, 3#/sx kolseal & 0.125#/sx cellpphane. Tailed w/400 sx (536 cf) "C" cmt w/2% Cacl2 & 0.125#/sx cello flake. Did not circ. Ran 1" & tagged cmt @ 110'. Pumped 150 sx "C" cmt w/2% Cacl2 & circ 5 sx cmt to surface. On 10/5/16, PT 13-3/8" csg to 600 psi-OK. *length of test?*

Drilled 12-1/4" hole from 13-3/8" csg shoe to 854' on 10/17/16. Since 1st oil show was @ 854', changed intermediate csg depth to 804'. On 10/17/16, landed 8-5/8" 24# J-55 csg @ 804'. Cmted lead w/300 sx (747 cf) 50/50 poz "C" cmt w/10% gel, 5#/sx salt, 0.4#/sx PF45 defoamer & 0.125#/sx cello flake. Tailed w/225 sx (302 cf) "C" cmt w/2% Cacl2 & 0.125# cello flake. Circ 113 sx cmt to pit. On 10/18/16, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to TD4375' on 10/22/16. Ran open hole logs. On 10/23/16, landed 5-1/2" 17# J-55 csg @ 4373'. Cmted lead w/200 sx (392 cf) 35/65 poz "C" cmt w/6% gel, 0.125#/sx cello flake, 2% fluid loss, 0.4#/sx defoamer, 3#/sx kol seal, 0.1% retarder, & 5% salt. Tailed w/700 sx (931 cf) "C" cmt w/0.125# cello flake, 2% fluidloss, 0.1% retarder, & 2% dispersant. Circ 200 sx cmt to pit. Released drilling rig on 10/24/16. We plan to pressure test the 5-1/2" csg before completion operations.
 Bottom Hole at: 976 FSL & 1664 FEL Sec 14 T18S R26E

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 10/24/16

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: Karen Sharp TITLE Bus Oper Spec - Adv DATE 10/27/16
 Conditions of Approval (if any):