

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 3 1 2016

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40233

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

X0-0647-0405

7. Lease Name or Unit Agreement Name

D State (308712)

8. Well Number 088

9. OGRID Number

873

10. Pool name or Wildcat

Artesia; Glorieta-Yeso (O) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter J : 1460 feet from the South line and 1755 feet from the East line

Section 34 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3667 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache has performed the following work:

10/06/2016 Proactive pull of well for low production/ not a failure. POOH with production equipment. Found TBG screen plugged w/ iron sulfide & scale. Pumped 2,500 gal 15% NEFE Acid down TBG. POOH w/ TBG. PU & RIH w/ exchange TBG sand screen on TBG. PU & RIH w/ pump and rods. POP.

2-7/8" 6.5# J-55 tubing
set @ 4547'

Spud Date:

02/13/2013

Rig Release Date:

02/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Isabel Hudson

TITLE Regulatory Analyst

DATE 10/28/2016

Type or print name Isabel Hudson

E-mail address: Isabel.hudson@apachecorp.com

PHONE: (432) 818-1142

For State Use Only

APPROVED BY:

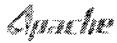
Karen Sharp

TITLE

Bas Oper Spec-Adv

DATE 10/31/16

Conditions of Approval (if any):



Tubing and Rods

Well Name: D STATE 88

Reference Datum: KB

API UWI 3001540233	Surface Legal Location	Field Name Artesia	State/Province New Mexico	Well Purpose Production
Solid Date 2/13/2013 17:00	Original Drilling Rig Release 2/21/2013 04:30	Original KB Elevation (ft) 3,678.0	Ground Elevation (ft) 3,667.0	KB-Ground Distance (ft) 11.0
PSTD (All) (ft) Original Hole: 4,661		Total Depth All (TVD) (ft) 4,546.8		

Production - DSTATE 88 - Original Hol...	Tubing Strings				
Vertical schematic (actual)	Tubing Description Tubing - Production	Set Depth (ft) 4,546.8	Run Date 10/6/2016	Run Job LOE, Pump Change, 10/6/2016 00:00	String Run Info... Prod 1, 4,700.00ftKB
	Pull Date	Pull Job	Pull Reason	Pull Reason Details	Wellbore D STATE 88 - Original Hole

Tubing Components												
Item #	Item Desc	CD (in)	WT (lb/ft)	Grade	Connections	Jts	Len (ft)	Top (ft) (ftKB)	Bot (ft) (ftKB)	Cum Len (ft)		
6-1	Tubing	2 7/8	6.50	J-55		114	3,681.42	0.0	3,681.4	4,546.79		
6-2	Anchor/catcher	5 1/2	6.00	N-80		1	2.75	3,681.4	3,684.2	866.37		
6-3	Tubing	2 7/8	6.50	J-55		25	804.92	3,684.2	4,489.1	862.62		
6-4	Tubing	2 7/8	6.50	J-55	TK-99	1	32.50	4,489.1	4,521.6	67.70		
6-5	Slotted Seating nipple	2 7/8	7.20	N-80		1	1.10	4,521.6	4,522.7	25.20		
6-6	Wire-Wrapped Screen	2 7/8	7.20	J-55		1	23.50	4,522.7	4,546.2	24.10		
6-7	Bull Plug	2 7/8	7.20	J-55		1	0.60	4,546.2	4,546.8	0.60		

Packers												
Item #	Item Desc	CD (in)	WT (lb/ft)	Grade	Connections	Jts	Len (ft)	Top (ft) (ftKB)	Bot (ft) (ftKB)	Cum Len (ft)		

4-3; Sucker Rod												
4-4; Sucker Rod												
4-5; Sucker Rod												
	6-1; Tubing											
Rod Strings												
Rod Description Rod	Set Depth (ft) 4,536.6	Run Date 10/6/2016	Run Job LOE, Pump Change, 10/6/2016 00:00	In Tubing String Tubing - Production set at 4,545.8ftKB on 10/6/2016 13:00								
Pull Date	Pull Job	Pull Reason	Pull Reason Details	Wellbore D STATE 88 - Original Hole								

Rod Components												
Item #	Item Desc	CD (in)	WT (lb/ft)	Grade	Scraper Desc	Jts	Len (ft)	Top (ft) (ftKB)	Bot (ft) (ftKB)	Cum Len (ft)		
4-1	Polished Rod	1 1/2	6.10	PRS		1	26.00	0.0	26.0	4,536.60		
4-2	Sucker Rod	1	2.88	KD		1	6.00	26.0	32.0	4,510.60		
4-3	Sucker Rod	1	2.88	KD		33	825.00	32.0	857.0	4,504.60		
4-4	Sucker Rod	7/8	2.15	KD		59	1,475.00	857.0	2,332.0	3,679.60		
4-5	Sucker Rod	3/4	1.60	KD		67	1,675.00	2,332.0	4,007.0	2,204.60		
4-6	Sucker Rod	1	2.88	KD		20	500.00	4,007.0	4,507.0	629.60		
4-7	Right Hand Release	3/4	2.88	KD		1	0.60	4,507.0	4,507.6	29.60		
4-8	Rod Centralizer	1	2.88	KD		1	4.00	4,507.6	4,511.6	29.00		
4-9	Rod Pump	2	5.00	KD		1	24.00	4,511.6	4,535.6	25.00		
4-10	Strainer Nipple	1	1.00	KD		1	1.00	4,535.6	4,536.6	1.00		