District I 1'625 N. French I	Dr., Hobl	os, NM 88	240	Energy.		ew Mexico Natural Resources					Form C-104 Revised August 1, 2011	
District II 811 S. First St., 4	Artesia, N	VM 88210	I					Submit c	ne con	, to ann	ropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S					20 South S	th St. Francis Dr.			bmit one copy to appropriate District Offic			
1220 S. St. Franc	_					NM 87505		TION			DODT	
¹ Operator n	I.		~	FORALI	LOWABL	E AND AUT	1.	RID Numb		CAINS	PORT	
RKI Exploratio	on and F	Productio	n, LLC			24628	246289					
3500 One Williams Center, MD 35 Tulsa, OK 74172 ⁴ API Number ⁵ Pool Name							NW				tive Date	
30 - 0 1543634			Ross Draw; Wolfcamp (Gas)					⁶ Pool Code 84330				
⁷ Property Code 313813			⁸ Property			1 1 1 1				⁹ Well Number		
<u>11. ¹⁰ Su</u>	rface I			RAL COM 17					40H			
Ul or lot no.	Section	n Town	ship Ran	~		he North/South			East/W	est line	County	
A	17	26 S			175	N	1310	E	=		EDDY	
UL or lot no.		Iole Lo 1 Town		ge Lot Idn	Feet from th	ne North/South	line Feet fi	rom the	East/We	est line	County	
P	17	26	•	°	300	S	660		Ξ	est mit	EDDY	
¹² Lse Code	¹² Lse Code ¹³ Producing M		hod ¹⁴ G	as Connection Date	¹⁵ C-129 Pe	ermit Number				¹⁷ C-1	29 Expiration Date	
F			P						l]	
18 Transpor	ter	is i ran	Transporters '								²⁰ O/G/W	
OGRID			and Address									
034053	3 F	Plains	ains Marketing, LP								0	
314437	7[Delawa	are Basi	n Midstre	am	NM OIL	CONSI	EDVAT	rion		G	
						TESTA DIS	STRICT		- 8			
						SEP 1 9 2016						
						JEF I J LOID						
本 教 派							RECEIVED					
IV Well	Com	oletion	Data		19	221						
			eady Date		23 TD/	²⁴ PBTD ²⁵ Perforati						
	05/03/2016 8		//// 15,4/1 MD			15,357' MD 10,851' - 1						
	²⁷ Hole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement			
17-1/2"			13 3/8" 54.5# J-55			0' - 1,106'			870			
12-	12-1/4"			'' 40# H	ICL-80	0' - 6	6,387'		2550			
8-3/4"			7" 29# P1		0-HC	0'-11,272'			675			
6"			4 1/2" 13.5# P-110 CD0			10,064' - 15,461'			. 400			
L	o"		17 1/2	ių.uπ i ≃i				I				
v. wen		ata	- 1/2									
³¹ Date New	Test D Oil		Delivery Da	te 33	Test Date	³⁴ Test	Length		. Pressu		³⁶ Csg. Pressure	
³¹ Date New 08/01/20	Test D Oil 016	³² Gas I	l Delivery Da	te 08/2	Test Date 26/2016	³⁴ Test	0	³⁵ Tbg 1,87			,650	
³¹ Date New 08/01/20 ³⁷ Choke Si	Test D Oil)16 ize	³² Gas I	I	te 33 08/2 3	Test Date 26/2016 ⁹ Water	³⁴ Test 25 ⁴⁰ C	0					
³¹ Date New 08/01/20 ³⁷ Choke Si 34	Test D Oil)16 ize	³² Gas I	Delivery Da	te 33 08/2 3 1,97	Test Date 26/2016 ⁹ Water 22	³⁴ Test	Gas		5	2	,650 ⁴¹ Test Method	
³¹ Date New 08/01/20 ³⁷ Choke Si 34 ⁴² I hereby cert been complied	Test D Oil)16 ize tify that	³² Gas I 1020 the rules d that the	Delivery Da ³⁸ Oil of the Oil C e informatic	te 33 08/2 3 1,97 Conservation n giveg abov	Test Date 26/2016 ⁹ Water 2 Division have	³⁴ Test 25 ⁴⁰ C	Gas	1,87	5	2	,650 ⁴¹ Test Method	
³¹ Date New 08/01/20 ³⁷ Choke Si 34 ⁴² I hereby cert	Test D Oil)16 ize tify that	³² Gas I 1020 the rules d that the	Delivery Da ³⁸ Oil of the Oil C e informatic	te 33 08/2 3 1,97 Conservation n giveg abov	Test Date 26/2016 ⁹ Water 2 Division have	³⁴ Test 25 ⁴⁰ C	Gas	1,87	5	2	,650 ⁴¹ Test Method	
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³¹ Date New 08/01/20 ³⁷ Choke Si 34 ⁴² I hereby cert been complied complete to the Signature: Printed name:	Test D Oil D16 ize tify that with an obset of	³² Gas I 1020 the rules d that the	Delivery Da ³⁸ Oil of the Oil C e informatic	te 33 08/2 3 1,97 Conservation n giveg abov	Test Date 26/2016 ⁹ Water 2 Division have	³⁴ Test 25 3,624 Approved by:	ias OIL C Hare	1,87	5	2	,650 ⁴¹ Test Method	
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