

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43826
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. 316333
3. Address of Operator 5400 I.B.J. Freeway STE 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name JIM TOM LONTOS 30 23S 28E RB
4. Well Location Unit Letter M : 492 feet from the SOUTH line and 467 feet from the WEST line Section 30 Township 23S Range 28E NMPM County EDDY		8. Well Number 221H 9. OGRID Number 228937
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3117		10. Pool name or Wildcat BLACK RIVER; WOLFCAMP, EAST(G) [97442]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐ CASING/CEMENTING PLAN ☒
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STRING	FLUID TYPE	HOLE SIZE	CSG SIZE	CSG GRADE	CSG WEIGHT	DEPTH SET	TOP CASING	TOTAL SACKS CEMENT	EST TOP	ADDITIONAL INFO
SURF	FRESH WTR	17.5	13.375	J-55	54.50	550	0	550	0	
INT 1	BRINE	12.25	9.625	J-55	40.00	2500	0	845	0	
INT 2	CUT BRINE	8.75	7.625	P-110	29.70	9750	0	900	1400	Tapered String
INT 2	CUT BRINE	8.75	7	P-110	29.00	10650	9750	900	1400	Tapered String
PROD	OIL-BASED MUD	6.125	5.5	P-110	20.00	9650	0	500	9400	Tapered String, 5.5" casing will not be run in OH
PROD	OIL-BASED MUD	6.125	4.5	P-110	13.50	15400	9650	500	9400	Tapered String

Spud Date:

11/29/2016

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sherry Gore

TITLE Regulatory Tech

DATE

11/8/16

Type or print name Sherri Gore

E-mail address: sgore@matadorresources.com

PHONE: 972-371-5467

For State Use Only

APPROVED BY

Karen Sharp

TITLE

BusOpSpec-Adv

DATE

11-9-16

Conditions of Approval (if any):