Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-43829 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cadillac 15 State 8. Well Number 1. Type of Well: Oil Well Gas Well Other 102H 2. Name of Operator 9. OGRID Number COG Operating, LLC 3. Address of Operator 10. Pool name or Wildcat One Concho Center 600 W. Illinois Ave. GJ:7RVS-GB-Glorieta-Yeso 97558 Midland, TX 79701 4. Well Location Unit Letter feet from the North 2125 feet from the West line and line Township 17S 29E NMPM Section Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING [PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK P AND A **CHANGE PLANS** COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** PULL OR ALTER CASING \sqcap MULTIPLE COMPL -CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/27/16 Test csg to 4500psi for 15min, good. 30-min test pequired 9/28/16 Drilled 10' of new formation to 9,707. 9/29/16 Spotted 500 gals acid. 9/30/16 Pressure test frac valve to 7200#, good test. 10/07/16 - 10/10/16 Perf 25 stages @ 5170 - 9610 w/6 SPF, 900 holes. Acidize 25 stages w/98,398 gals 15% HCL. Frac w/3,408,076 gals slick water, 1,100,530# 100 mesh sand, 1,607,690# 40/70 Arizona sand, 412,400# 40/70 RCS. 10/13/16 - 10/15/16 Drill out plugs. Clean out to PBTD 9,640. 10/19/16 RIH w/ESP, 144jts 2-7/8" J55 tbg, EOT @ 4343. NM OIL CONSERVATION ARTESIA DISTRICT 10/20/16 Hang on. NOV 0 7 2016 Spud Date: Rig Release Date: 9/11/16 9/25/16 RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Lead Regulatory Analyst TITLE DATE 11/4/16 Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332 For State Use Only

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APPROVED BY

Conditions of Approval (if any):

DATE_ //-/0-/6