

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB11031957092

OPERATOR

Initial Report Final Report

Name of Company EOG Resources, Inc. <i>7377</i>	Contact Zane Kurtz
Address 5509 Champions Drive, Midland, TX 79706	Telephone No. 432-425-2023
Facility Name Ross Gulch 8-3 SWD	Facility Type active well
Surface Owner FEE	Mineral Owner
API No. 30-015-39736	

LOCATION OF RELEASE

Unit Letter K	Section 8	Township 26S	Range 31E	Feet from the 2455	North/South Line S	Feet from the 2452	East/West Line S	County Eddy
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Latitude 32.0567 Longitude -103.8011

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 1200bbls	Volume Recovered 1140 bbls
Source of Release Lightning strike	Date and Hour of Occurrence 11-6-16	Date and Hour of Discovery 11-6-16
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A water tank was struck by lightning that rolled in from a bad storm on 11-6-16. Due to the strike, approximately 1200 bbls of produced water leaked in and around the containment. Vacuum trucks were called in to remove all standing fluids and recovered 1140 bbls of produced water. The facility was shut down and will be dismantled. A new facility will be built on the same pad to the North. Once moved, a 3rd party will begin cleanup efforts to evaluate the release. Further actions will be determined at that time.

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jamon Hohensee</i>	OIL CONSERVATION DIVISION	
Printed Name: Jamon Hohensee	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Representative	Approval Date: <i>11/14/16</i>	Expiration Date: <i>NIA</i>
E-mail Address: jamon_hohensee@eogresources.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 11/10/16	Phone: 432-686-3630	

* Attach Additional Sheets If Necessary

280-3993