

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

5. Lease Serial No. NMB0001079
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STEBBINS 20 FEDERAL 123 H
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com Contact: TAMMY R LINK		9. API Well No. 30-015-43201
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-623-6601 Ext: 2465	10. Field and Pool, or Exploratory AVALON E. BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T20S R29E Mer NMP NWSW 1650FSL 50FWL 32.556134 N Lat, 104.105115 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB0001079
Surety Bond No. RLB0015172

Please change the name from Stebbins 20 Federal #1H to Stebbins 20 Fed #123H.

Note: Change pilot hole depth 9,500' to 10,500'.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 14 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349932 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/07/2016 ()

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 09/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Mustafa Hague</u>	Title <u>Engineer</u>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> APPROVED Date 11/08/2016 NOV 8 2016 </div>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>CFO</u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Name	Type	Sacks	Yield	Weight	Blend
Top Plug	Plug	267	0.99	17	Class H + Dispersant + Fluid Loss + Retarder
TOC = 7342'			30% Excess		Bottom of Cement ~7,842' MD
Bottom Plug	Plug	721	0.99	17	Class H + Dispersant + Fluid Loss + Retarder
TOC = 9117'			30% Excess		Bottom of Cement ~10,500' MD

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Matador Production Company
LEASE NO.:	NM03677
WELL NAME & NO.:	123H-Stebbins 20 Federal
SURFACE HOLE FOOTAGE:	1650' FSL & 50' FWL
BOTTOM HOLE FOOTAGE:	2250' FSL & 330' FEL,
LOCATION:	Section 20, T. 20 S., R 29 E., NMPM
COUNTY:	Eddy County, New Mexico

All previous COAs still apply, except for the following:

Pilot hole is required to have a plug at the bottom of the hole. Plug is approved as written, however the plug shall be tag at least 50 feet above the Wolfcamp or approximately 9,117'. Excess calculates to 24% for the bottom plug – Additional cement might be required. The BLM is to be contacted (575-361-2822) prior to tag of bottom plug.

MHH 11012016