

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-43898	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mad River 13 State	
8. Well Number 3H	
9. OGRID Number 24099	
10. Pool name or Wildcat WC-015 G-06 S242713N; Upr Wolfcamp	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Caza Operating, LLC	
3. Address of Operator 200 N. Loraine, Ste. 1550, Midland, TX 79701	
4. Well Location Unit Letter P : 330 feet from the South line and 175 feet from the East line Section 13 Township 24S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/16: NOTIFIED STATE: 11-10-16 Notified state of 5.5" casing job and cement job. Left voice mail for Tony Morales.

11/11/16: Run 5.5" Casing 20# HCP-110 to 13,887'. FILL UP EVERY 40 JNTS. Circulate 1.5x casing volume. Held PJSM with Crest cementers and Nabors rig crew. R/U Crest Cementers and test lines to 8000 psi. Pump production cement as follows: Spacer/ 50 bbls GXT 10.5 ppg, Lead= 440 bbl's of 11ppg 50/50 poz H cement -769 sks- yield-3.21, 1st tail = 356 bbl's of 14.4ppg 50/50 poz H cement -1626 sks- yield-1.23, 2nd Tail= 68 bbl's of 15ppg class H cement-sks-150-yield-2.56. Plug Displacement-306 bbls of 8.4 fresh water. Pumped 20 BBLS of sugar water @ 6bpm no returns, slowed pump's down @ 20 bbls gone to 3 bpm 2,450 psi. Bumped plug @ 306 bbls gone & pressured up to 3,130 psi & held for 5 min's. Bleed pressure back to truck 3 bbl's floats held. Note: no returns throughout displacement. R/U wire line truck to run in with temp log. Run wire line temp log to find top of cement @ 3,800'.

Spud Date:

10-27-2016

Rig Release Date:

11-12-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A.B. Sam

TITLE V.P. Operations

DATE 11-14-2016

Type or print name

A.B. Sam

E-mail address: tsam@cazapetro.com

PHONE: 432-682-7424

For State Use Only

APPROVED BY:

Robert J. Buel

TITLE

COMPLIANCE OFFICER

DATE

12/13/16

Conditions of Approval (if any):