

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**OCD-ARTESIA**FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0556863
2. Name of Operator XTO ENERGY, INC		6. If Indian, Allottee or Tribe Name
Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM70992X
3a. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6714	8. Well Name and No. NASH UNIT 42H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T23S R30E Mer NMP 2015FNL 505FWL		9. API Well No. 30-015-37194
		10. Field and Pool or Exploratory Area NASH DRAW; DELAWARE-BS AV
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc respectfully requests an update to all producing wells in Unit Agreement NMNM70992X for Onshore Order 7, Disposal of Produced Water. A list of producing wells using this disposal is attached.

1. Name of formation producing water on lease: Delaware
2. Amount of water produced in barrels per day: 500bbbls/day / per well
3. How water is stored on lease: 1000bbl Water Tanks
4. How water is moved to disposal facility: via approved flowlines following approved routing in lease road corridors from the 42H CTB to the 53SWD.
5. Disposal Facility:
 - a) Facility Operator Name: XTO Energy, Inc
 - b) Name of Facility or Well Name/Number: Nash Unit SWD 53 (30-015-39400)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Records indicate API #'d wells 3001528001 & 3001535027 are not drilled.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #358718 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Carlsbad Committed to AFMSS for processing by PAUL SWARTZ on 11/23/2016 ()	
Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	NOV 23 2016
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **		

Additional data for EC transaction #358718 that would not fit on the form

32. Additional remarks, continued

c)Type of Facility of Well: SWD

d)Location by 1/4/1/4, Section, Township & Range: SENE, 13-23S-29E

Additional Information:

SWD Order: SWD-1291-B, State Well

API Number	Well Name	Location
3001521277	NASH UNIT No. 001	H -13-23S-29E (1980 FNL & 660 FEL)
3001521800	NASH UNIT No. 005	I -13-23S-29E (2310 FSL & 330 FEL)
3001521803	NASH UNIT No. 006	E -18-23S-30E (1980 FSL & 330 FWL)
3001526992	NASH UNIT No. 010	G -13-23S-29E (1750 FNL & 1850 FEL)
3001527316	NASH UNIT No. 013	K -12-23S-29E (2315 FSL & 1746 FWL)
3001527510	NASH UNIT No. 014	A -13-23S-29E (660 FNL & 500 FEL)
3001527520	NASH UNIT No. 011	N -12-23S-29E (498 FSL & 2000 FWL)
3001527590	NASH UNIT No. 019	J -12-23S-29E (2202 FSL & 2201 FEL)
3001527602	NASH UNIT No. 012	O -12-23S-29E (918 FSL & 2153 FEL)
3001527877	NASH UNIT No. 020	D -18-23S-30E (1230 FNL & 1330 FWL)
3001528001	NASH UNIT No. 016	P -12-23S-29E (330 FSL & 990 FEL)
3001528049	NASH UNIT No. 015	D -12-23S-29E (10 FNL & 475 FWL)
3001528271	NASH UNIT No. 024	H -14-23S-29E (1750 FNL & 890 FEL)
3001528272	NASH UNIT No. 023	E -13-23S-29E (1650 FNL & 990 FWL)
3001528818	NASH UNIT No. 025	I -14-23S-29E (1650 FSL & 500 FEL)
3001529737	NASH UNIT No. 038	N -13-23S-29E (330 FSL & 2450 FWL)
3001530176	NASH UNIT No. 036H	K -12-23S-29E (1460 FSL & 1585 FWL)
3001532476	NASH UNIT No. 033H	M -12-23S-29E (10 FSL & 175 FWL)
3001533991	NASH UNIT No. 034H	J -12-23S-29E (2403 FSL & 2102 FEL)
3001535027	NASH UNIT No. 048H	K -12-23S-29E (2415 FSL & 1646 FWL)
3001536951	NASH UNIT No. 039H	K -12-23S-29E (2415 FSL & 1645 FWL)
3001537165	NASH UNIT No. 041H	K -12-23S-29E (2497 FSL & 1703 FWL)
3001537166	NASH UNIT No. 040H	K -12-23S-29E (2374 FSL & 1616 FWL)
3001537194	NASH UNIT No. 042H	E -18-23S-30E (2015 FNL & 505 FWL)
3001538365	NASH UNIT No. 051H	M -18-23S-30E (660 FSL & 210 FWL)
3001538663	NASH UNIT No. 049H	A -13-23S-29E (510 FNL & 500 FEL)
3001538991	NASH UNIT No. 050H	I -13-23S-29E (1980 FSL & 200 FEL)
3001538992	NASH UNIT No. 056H	H -14-23S-29E (1940 FNL & 370 FEL)
3001539303	NASH UNIT No. 057H	I -14-23S-29E (1700 FSL & 350 FEL)
3001539304	NASH UNIT No. 058H	I -14-23S-29E (1650 FSL & 350 FEL)
3001542048	NASH UNIT No. 045H	D -18-23S-30E (550 FNL & 1565 FWL)
3001542195	NASH UNIT No. 044H	D -18-23S-30E (550 FNL & 330 FWL)
3001542206	NASH UNIT No. 043H	J -12-23S-29E (2280 FSL & 1890 FEL)
3001542311	NASH UNIT No. 054Y	E -13-23S-29E (1819 FNL & 909 FWL)

state {not drilled

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**Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

WATER PRODUCTION DISPOSAL INFORMATION

1. Submit a Form 3160-5 subsequent sundry for one water producing well, and attach as applicable, a operator's listing of all the producing wells disposing water to a facility.
2. List the barrels per day, formations, and lease, unit, and/or communization agreement of disposed produced water from each well.
3. Describe how water is stored at each production battery.
3. Describe how water is moved to the disposal facility.
4. List, as applicable, necessary pipeline Right of Way(s) for production water movement from each off lease, unit, and/or communization agreement.
4. Describe the Disposal Facility:
 - A. Commercial for public use, or only for facility operator's use?
 - B. Facility Operator's name.
 - C. Name of facility with well name(s), number(s), and API#s.
 - D. Type of facility: Water Injection Station or Water Disposal Battery
 - E. Facility Legal Location: T??S-R??E, Section ??, ¼ ¼
 - C. The NMOCD Administrative Order(s).

**Submit to this office, Bureau of Land Management, 620 EAST GREENE ST,
CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5
(This format or similar with the indicated information may be used as an
attachment to the Sundry Notice.)**

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Sundry approval is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

prs