

DEC 21 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HADAR 10 FED COM 3H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC EMail: Megan.Moravec@dnv.com	9. API Well No. 30-015-42357-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	10. Field and Pool, or Exploratory LUSK
3b. Phone No. (include area code) Ph: 405-552-3622	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T19S R31E NWSW 2155FSL 0005FWL 32.673629 N Lat, 103.865760 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/20/15-6/22/15) Spud @ 10:00. TD 17-1/2? hole @ 676?. RIH w/ 16 jts 13-3/8? 48# H-40 STC, set @ 676?. Lead w/ 453 sx CIC, yld 1.73 cu ft/sk. Tail w/ 195 sx CIC, yld 1.33 cu ft/sk. Disp w/ 99.7 bbls FW. Circ 80 bbls cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi & held for 30 min, OK.

(6/26/15-6/29/15) TD 12-1/4? hole @ 4426?. RIH w/ 98 jts 9-5/8? 40# HCK-55 BTC, set @ 4426?. 1st stage cmt lead w/ 460 sx CIC, yld 1.64 cu ft/sk. Tail w/ 485 sx CIC, yld 1.37 cu ft/sk. Disp w/ 332 bbls FW. Drop bomb & open DVT set @ 2532.7?. Circ through DVT, got back 110 bbls cmt to surf. 2nd stage cmt lead w/ 2032 sx CIC, yld 1.64 cu ft/sk. Tail w/ 253 sx CIC, yld 1.37 cu ft/sk. Drop closing plug. Disp w/ 190 bbls FW, close DVT. Circ 90 bbls cmt to surf. TOC @ surf. PT BOPE @ 250/3000 psi, PT back to pumps, TIW & dart valve @ 250/4000 psi, held each test 10 min low & 10 min high, OK. PT csg to 1500 psi for 30 min, OK.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #312454 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0606SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/12/2015

Accepted for record
(2) MEGAN MORAVEC 11/3/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 10/23/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #312454 that would not fit on the form

32. Additional remarks, continued

(7/8/15) Cmt pilot hole plug. Lead w/ 705 sx CIH, yld 1.18 cu ft/sk. Disp w. 148 bbls water. TOC @ 8125?, btm @ 10080?.

(7/15/15-7/18/15) TD 8-3/4? hole @ 13800?. RIH w/ 304 jts 5-1/2? 17# P-110HC CDC, set @ 13800?. 1st lead w/ 478 sx CIH, yld 2.37 cu ft/sk. Tail w/ 1456 sx CIH, yld 1.28 cu ft/sk. 2nd lead w/ 299 sx CIH, yld 2.01 cu ft/sk. Disp w/ 319 bbls 8.3 ppg FW. TOC @ 2296?. RR @ 06:00.