

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
NM OIL CONSERVATION
ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

DEC 27 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14756
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No. RNM070
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T8S R25E NWNE 990FNL 1980FEL		8. Well Name and No. GERRY FEDERAL COM 2
		9. API Well No. 30-005-61320-00-S1
		10. Field and Pool or Exploratory Area PECOS SLOPE-ABO
		11. County or Parish, State CHAVES COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Accepted For Record Only! Approval Subject To
Putting Well On Continuous Production And
Keeping Well On Minimum Continuous Production
Of At Least 304 MCFGPM (10 MCFGPD)!**

RE: RNM-070- NM72368

Per request from David Glass

Well has been curtailed due to gas quality. We have produced it un-curtailed and will be reporting the following gas production for November.

Daily avg = 40 mcf per day

Attached is the daily volume statement showing the first 15 days available at this time.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #359761 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 12/02/2016 (17DRG0034SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 12/02/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS DEC 21 2016	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.		Office

Title 18 U.S.C. Section 1011, 1012, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Agave Energy

105 S. 4th Street
Artesia, NM 88210

12/1/2016 10:29 AM

Nikki Brown

Contact : Agave Measurement 575-748-4526

Daily Volume Statement

November 2016

Status: Unknown

Meter ID 20350
Alternate Meter ID
Meter Name GERRY FEDERAL COM #2
Alternate Meter Name
DRN

Company YATES PETROLEUM CORPORATION
Contact Name Yates Petroleum Corporation
Phone (505) 748-1471 Use Contract Values: No
Fax (505) 748-4584 Analysis: 3/7/2016 8:00 AM
Email

Station Effective Date		Contract Hour	Contract Calendar		Temp Base	Pressure Base	Atmos Pressure	Energy Basis	GQ ID	Chart Days	Chart Type		
01/01/2012 09:00		9	Normal (1st - 31st)		60.0	14.730	13.200	Dry	20350	16	NORMAL		
Meter Effective Date		Meter Type	Tap Type	Tap Location	Static Range	Diff Range	Temp Range	Tube Size	Orifice Size	Status			
06/01/2011 09:00		Orifice	F	D	0.0 - 1000.0	0.0 - 100.0	0.0 - 150.0	2.067	0.2500	Active			
On	Off	Flow Time	Flow Temp	Avg Press psia	Gravity	Mol% N2	Mol% CO2	Flow Ext	Avg Diff	Volume MCF 14.730	Dry Heating Value	Energy DTH	Est Data
1	2	24.00	83.8	152.2	0.6467	6.4212	0.0149	78.0	40.0	29.220	1050.8	30.705	
2	3	24.00	84.3	150.7	0.6467	6.4212	0.0149	80.8	43.3	30.231	1050.8	31.767	
3	4	24.00	81.5	151.6	0.6467	6.4212	0.0149	78.0	40.2	29.278	1050.8	30.766	
4	5	24.00	83.9	156.5	0.6467	6.4212	0.0149	80.1	41.0	29.983	1050.8	31.507	
5	6	24.00	79.3	156.4	0.6467	6.4212	0.0149	80.0	41.0	30.101	1050.8	31.631	
6	7	24.00	83.2	156.0	0.6467	6.4212	0.0149	80.4	41.4	30.125	1050.8	31.656	
7	8	24.00	83.4	154.4	0.6467	6.4212	0.0149	79.3	40.7	29.689	1050.8	31.197	
8	9	24.00	77.3	144.6	0.6467	6.4212	0.0149	105.6	77.2	39.820	1050.8	41.844	
9	10	24.00	74.1	141.3	0.6467	6.4212	0.0149	122.5	106.3	46.400	1050.8	48.758	
10	11	24.00	74.6	140.8	0.6467	6.4212	0.0149	122.7	107.0	46.454	1050.8	48.815	
11	12	24.00	76.5	144.9	0.6467	6.4212	0.0149	124.5	107.0	47.035	1050.8	49.425	
12	13	24.00	75.1	144.6	0.6467	6.4212	0.0149	124.4	107.0	47.057	1050.8	49.449	
13	14	24.00	76.5	140.4	0.6467	6.4212	0.0149	122.6	107.0	46.301	1050.8	48.654	
14	15	24.00	77.6	143.0	0.6467	6.4212	0.0149	123.7	107.0	46.682	1050.8	49.055	
15	16	24.00	79.1	139.6	0.6467	6.4212	0.0149	122.2	107.0	46.047	1050.8	48.387	
		360.00	78.7	146.6					80.9	574.423	1050.8	603.616	