NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

DEC 2 2 2016

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. LC 066445 6. If Indian, Allottee or Tribe Name

	form for proposals to Use Form 3160-3 (AF			,		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				1		
Oil Well Gas Well Other				8. Well Name and No. EMPIRE J FEDERAL		
2. Name of Operator Rover Operating, LLC				9. API Well No. SEE BELOW		
3n. Address 3		o. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
17304 Preston Road, Suite 740 Dallas, TX 75252		169-607 - 1082	51300-RED LAKE; QUEEN-GRAYBURG-SA			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish, State			
SEE BELOW				EDDY, NM		
12. CHI	ECK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Proc	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		Change of Operator	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed the proposal is to deepen direction Attach the Bond under which the following completion of the involved the completion of the completion of the involved the completion of the com	nally or recomplete horizontally work will be performed or prov	, give subsurface locations and ide the Bond No. on file with	d measured a BLM/BIA. I	nd true vertical depths of Required subsequent repo	all pertinent markers and zones. orts must be filed within 30 days	

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s). Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.

Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701

> to: ROVER OPEATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240

Bond Coverage: BLM Bond File No.: NMB001378

EMPIRE J FEDERAL #002 30-015-00168 | 1 18S 26E EMPIRE J FEDERAL #003 30-015-00169 H 1 18S 26E SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
TVV (and Day VV) Ay Title	REGULATORY AFFAIRS COORDINATOR			
Signature Manda Bulling Date	12/14/16		APPROVED	
THIS SPACE FOR FEDERAL		MINOVED		
Charles Nimmer	PETROLEUM ENGINEE	R Date	DEC 13	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	D	DEALL OF LAND MANAGEMENT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any depa	iment or	PECARESBADII PIELIS OPTICE	

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.