Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natu	Iral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		DIVISION	30-005-60615
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina re, mivi o	7303	6. State Oil & Gas Lease No. L-4283
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Cottonwood Ranch MK State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator			1 9. OGRID Number
EOG Y Resources, Inc.		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia,	NM 88210		Pecos Slope; Abo/Cottonwood Ranch; Penn
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line			
Section 36	Township 6S Rai	nge 25E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752'GR			
5752 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
		COMMENCE DRI	
		CASING/CEMENT	ГЈОВ 🗌
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/22/16 – MIRU and NU BOP. Set a 4-1/2" CIBP at 3759'. Tagged CIBP. Tested casing to 500 psi, leaked. Spotted 60 bbls brine mud			
gel. Spotted 15 sx Class "C" cement at 3759' on 4-1/2" CIBP to 3532'.			
12/27/16 – Tagged TOC at 3510'. Perforated at 1290'. Got injection rate 1-1/2 BPM at 400 psi.			
12/28/16 – Squeezed with 40 sx Class "C" cement up to 1200'. WOC. Tagged TOC at 1150'. Perforated at 411'. Circulated 205 sx Class "C" cement around 4-1/2" casing to surface.			
12/30/16 – Dug up cellar and cut off wellhead. Installed dry hole marker and covered cell. WEEN IS PLUGGED AND			
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Spud Date:	Rig Release Da		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (() Leverte, TITLE Regulatory Specialist DATE January 4, 2017			
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u> For State Use Only //			
APPROVED BY: <u>All AM - By C</u> TITLE <u>COM/UNABLE OFFICER</u> DATE // / / / / / / / / / / / / / / / / /			