Submit 1 Copy To Appropriate District Office  District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283 811 S. First St., Artesia, NM 88210  Submit 1 Copy To Appropriate District OIL GONSENATION MEXICO ARTESIA DISTRICT AND MEXICO ARTESIA DISTRICT		Form C-103	
		Revised July 18, 2013	
		WELL API NO. 30-005-61394	
		5. Indicate Type of Le	ease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🛛
District IV = (505) 476-3460		6. State Oil & Gas Lea	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name	
		Neal Com	
PROPOSALS.)		3. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A		1	
2. Name of Operator		O. OGRID Number	
EOG Y Resources, Inc.  3. Address of Operator		025575 0. Pool name or Wild	leat
105 South Fourth Street, Artesia, NM 88210		Pecos Slope; Abo	
4. Well Location			
Unit Letter F: 1980 feet from the North line and 1650 feet from the West line			
Section 5 Township 7S Range 26E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3601'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Na	nure of Notice, Re	eport of Other Date	a
		EQUENT REPOR	
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK	<del></del>	ERING CASING
TEMPORARILY ABANDON	<del></del>		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/14/16 – MIRU. Bled well down. ND wellhead and NU BOP. RIH with GR/JB to 3750'. Set 4-1/2" CIBP at 3750'.			
12/15/16 – Tagged CIBP. Loaded and tested casing to 500 psi, good. Spotted 25 sx Class "C" cement. Tagged TOC at 3360'. Spotted 25 sx Class "C" cement from 1509'-1141'. Did not test.			
12/16/16 – Perforated at 900'. Could not pump in. Spotted 25 sx Class "C" cement from 943'-575'. Calc TOC 575'. WOC. Tagged			
TOC at 576'. Perforated at 250'. Pumped through perfs. ND BOP. Pum			
3/4" x 4-1/2" casing to surface.			
12/21/16 – Dug up cellar. Cut off wellhead. Installed dry hole marker and covered cellar. WELL IS PLUGGED AND ABANDONED.			
			hore only.
Spud Date:  Rig Release Date:  Rig Release Date:			
orreved for the hornd is the Report of Web Page und			
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		of hich may he control state	
Spud Date: Rig Release Dat	e:	Proved in under botter Reporting in the first winder botter Reporting in the found ar OCI which may be found ar OCI which may be found ar oCI which may be found that the new forms, was well as a few forms of the few forms of the few few forms of the few few few few few few few few few fe	
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I hereby certify that the information above is true and complete to the bes	et of my knowledge a	nd helief	
thereby certify that the information debye is that and complete to the best of my knowledge and belief.			
11.			
SIGNATURE TITLE Regulatory Specialist DATE December 29, 2016			
Type or print name Tina Huerta E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u>			
For State Use Only			
APPROVED BY: Mant I Rail TITLE COMPLIAN OF OFFICEDDATE 1/4/17			
Conditions of Approval (if any):			