Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	**		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-30279
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		DAVID CROCKETT 27 STATE 8. Well Number	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other			3
2. Name of Operator		9. OGRID Number	
OXY USA WTP LP		192463	
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210		TRAVIS UPPER PENN	
4. Well Location			
Unit Letter M: 416 feet from the SOUTH line and 721 feet from the WEST line			
Section 27 Township 18S Range 28E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553'			
12. Check Appropriate Box to I			Pata
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		SEQUENT REPORT OF: K	
	MULTIPLE COMPL	CASING/CEMEN	
		ONOMO/OEMEN	
OTHER:		□ Location is re □ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as r	nearly as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and
other production equipment,			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution		point	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	FNVIRONMENTA	LADVISOR_DATE 1-9-17
V			
TYPE OR PRINT NAME _CASEY L SUMMERS E-MAIL: _casey_summers@oxy,com PHONE: _575-513-8289			
For State Use Only	11		
APPROVED BY: Marvet	Max Tirie C	Om DI BALLA	E OFFICER DATE 1/9/17
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