## OCD Artesia

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5

UNITED STATES

FORM APPROVED

Date

	PARTMENT OF THE IN		DEC <b>2 2</b> 20	16	OMB No. 1004-0137 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No. LC 029342-A		
SUNDRY NOTICES AND REPORTS ON WELL RECEIVED  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Ag	greement, Name and/or No.	
1. Type of Well				0.37/31.31	T.	
Oil Well Gas Well Other				8. Well Name and it FEDERAL X	FEDERAL X	
Name of Operator     Rover Operating, LLC				9. APT Well No. SEE BELOW		
3a. Address 17304 Preston Road, Suite 740 Dallas, TX 75252		3b. Phone No. (include area code) 469-607-1082		28509-GRAYBU	10. Field and Pool or Exploratory Area 28509-GRAYBURG JACKSON; SR-Q-G-SA	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEE BELOW				11. Country or Pari EDDY, NM	sh, State	
12. CHE	CK THE APPROPRIATE BOX(	(ES) TO INDICATE	NATURE OF NO	TICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACT				CTION		
Notice of Intent	Acidize Alter Casing			oduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New Constr			ecomplete emporarily Abandon	OtherChange of Operator	
Final Abandonment Notice	Convert to Injection			ater Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Effective June 1, 2016, Rover Operating, LLC is the operator of the above federal lease(s).  Rover Operating, LLC assumes responsibility of this lease and will operate according to federal guidelines.						
Change of Operator from: ALAMO PERMIAN RESOURCES, LLC. (OGRID 274841) 415 W. WALL STREET, SUITE 500 Midland, TX 79701						
to: ROVER OPERATING, LLC. (OGRID 371484) 13727 NOEL ROAD, SUITE 200 Dallas, TX 75240			SEE ATTACHED FOR			
Bond Coverage: BLM Bond File No FEDERAL X #001 30-015-04244 13 FEDERAL X #003 30-015-04246 N FEDERAL X #004 30-015-04248 M FEDERAL X #005 30-015-04249 N FEDERAL X #007 30-015-20618 M	244 13 21 17S 30E 246 N 21 17S 30E 248 M 21 17S 30E 249 N 21 17S 30E					
4. I hereby certify that the foregoing is t	rue and correct. Name (Printed/T	yped)				
Amanda Barringer		Title	Title REGULATORY AFFAIRS COORDINATOR			
Signature Manda	moung	Date	12/14	116 1	APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Charle	s Nimmer		PETROLE	JM ENGINEE	DEC 15	

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.